

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5481
Name Grant Oil, Inc.
Address 1391 Carr Street, Suite 205
Lakewood, CO 80215
City/State/Zip

Purchaser Clear Creek

Operator Contact Person William Grant
Phone 303-232-4607

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Roger Haag
Phone 303-232-4607

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-13-85 6-21-85 7-23-85
Spud Date Date Reached TD Completion Date
4600' 4585 (KB)
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 245 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to W/SX cmt

API NO. 15-095-21,527-0008

County Kingman

C. SW NW NW Sec. 29 Twp. 29 Rge. 6 East West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

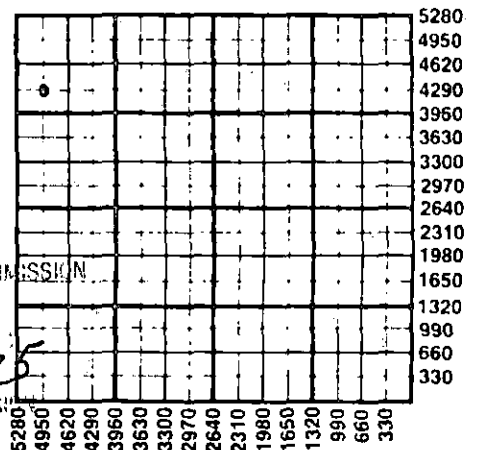
Lease Name Klaver Well # 1

Field Name Spivey - Drabs - Basil

Producing Formation Mississippian

Elevation: Ground 1533 KB 1538

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 8-27-85

Subscribed and sworn to before me this 27th day of August 1985

Notary Public [Signature]

Date Commission Expires 9-4-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Grant Oil, Inc. Lease Name Klaver Well # 1

Sec. 29 Twp. 29 Rge. 6 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4140-4155' DST #3 4479-4500'
 IFP 42psi IFP 42psi
 ISIP 993psi ISIP 53psi
 FFP 63psi FFP 42psi
 FSIP 1172psi FSIP 42psi
 IHP 2151psi IHP 2342psi
 FHP 2120psi FHP 2278psi
 FF Strong blow 1/2" orifice FF no blow

Name	Top	Bottom
Topeka	2672	(-1134)
Heebner	3070	(-1532)
Lansing	3302	(-1764)
KS City	3573	(-2035)
Swope	3727	(-2189)
Hertha	3760	(-2222)
Labette	3970	(-2432)
Mississippian	4138	(-2600)
Kinderhook	4404	(-2866)
Misner	4490	(-2952)
Viola	4506	(-2968)
Simpson	4528	(-2990)

DST #2 4155-4170'

IFP 73psi
 ISIP 1287psi
 FFP 105psi
 FSIP 1266psi
 IHP 2162psi
 FHP 2099psi
 FF gas to surface in 23"

RELEASED

NOV 13 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	245	60/40 poz	175	3% CC 2% Gal
Production	7 7/8	5 1/2	14#	4585	Glass A	100	10% Salt
					60/40 poz	25	w/gilinite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4148-4156			500 gal 15% HCL double strength FE		4148-56	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size Set At		Packer at					
2 3/8		4191		N/A			
Date of First Production		Producing Method					
8-1-85		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40 Bbls per day			MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4148-4156
 Used on Lease Dually Completed
 Commingled