

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095- 21,527-600

County Kingman

SW NW NW Sec. 29 Twp. 29S Rge. 6W E
W

4290' Feet from SN (circle one) Line of Section

4950' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Klaver Well # 1-29

Field Name Spivey-Grabs-Basil

Producing Formation Mississippian

Elevation: Ground 1533' KB 1538'

Total Depth 4800' PBD

Amount of Surface Pipe Set and Cemented at 245' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 6-24-99
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 6236

Name: MTM Petroleum, Inc.

Address PO Box 82

City/State/Zip Spivey KS 67142

Purchaser: UTILICORP-GAS; NCRA-OIL

Operator Contact Person: MARVIN MILLER

Phone (316) 532-3794

Contractor: Name: N/A

License:

Wellsite Geologist: NONE

Designate Type of Completion
 New Well Re-Entry XXX Workover

XXX Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Acid Job

Operator: ENTERPRISE PRODUCTION, INC

Well Name: KLAVER #1-29 (NE SPIVEY)

Comp. Date 6/30/85 Old Total Depth 4800'

XXX TREATED WITH ACID

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back XXX HOOKED TO A GAS LINE

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

4/10/95 Date OF START OF WORKOVER
4/10/95 Date Reached TD Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Marvin A. Miller, President Date 6-16-99

Subscribed and sworn to before me this 16th day of June 19 99.

Notary Public Kathy Hill
KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-2003

Date Commission Expires 01-04-2003

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<u> </u> SWD/Rep
<u> </u>	KGS	<u> </u> Plug
<u> </u>		<u> </u> NGPA
<u> </u>		<u> </u> Other (Specify)

Operator Name MTC Petroleum, Inc.

SIDE TWO
 Lease Name Klaver Well # 1-29
 County Kingman County, Kansas

Sec. 29 Twp. 29S Rge. 6W
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: NONE

Log Sample
 Formation (Top), Depth and Datum
 Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Existing	2 SPF (32 Total) 4148-4156'	3-10-95 Halliburton	
		1000 Gal 9% Fe Acid	
		80 BBL SW Flush	
		104 BBL Total Load	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. First Gas Sales 6-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 12 Bbls. Gas 80 Mcf. Water 100 Bbls. Gas-Oil Ratio 1: 6.67 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4148'-4156'

Production Interval Other (Specify) _____

ORIGINAL

MTM PETROLEUM, INC.

P.O. Box 82 * SPIVEY, KS 67142 * 316-532-5178

KANSAS CORP

1999 JUN 18 12:02

April 13, 1995

TO: MTM Investors

RE: Klaver Lease

This well has recently been acidized and production has increased significantly. It has been producing 12 to 13 BBL of oil and 80 MCF of gas per day, which required us to run a gas line to an existing Peoples Natural Gas line which is approximately 1 mile away. This expense reflects on your current billing.

You will be receiving division orders for the gas runs in the near future.

Sincerely,

Marvin A. Miller

MM/be

COPY