

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-...095-21583-0000  
County...Kingman  
C NW SE Sec. 29 Twp. 29 Rge. 6 East West

Operator: License # 5430  
Name Energy Three Inc  
Address P.O. Box 1505  
City/State/Zip Great Bend, KS 67530

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Koch Oil Company

Lease Name STUCKY-BOLDT Well # 1  
Field Name Rosedale  
Producing Formation Mississippian

Operator Contact Person Charles W. Dixon  
Phone 316-792-5968

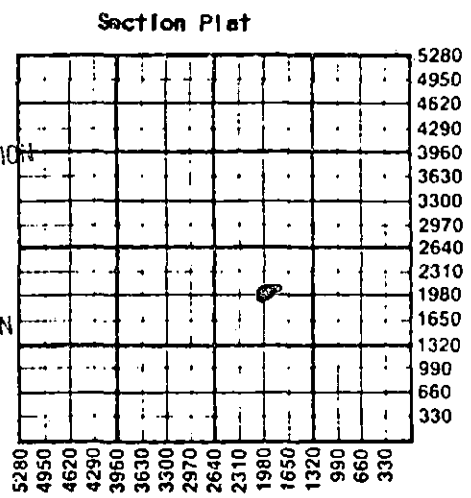
Elevation: Ground 1528 KB 1535

Contractor: License # 5929  
Name Duke Drilling Co.

Wellsite Geologist Stephen J. Miller  
Phone 913-842-8404

RECEIVED  
SEP 16 1988  
9-16-88  
CONSERVATION DIVISION  
Wichita, Kansas

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
X Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)



If ONWO: old well, info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

2-11-88 2-23-88 2-24-88  
Spud Date Date Reached TD Completion Date  
4570 4390  
Total Depth PBDT

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water 100 Ft North from Southeast Corner (Stream, pond etc) 1980 Ft West from Southeast Corner Sec 32 Twp 29 Rge 6 East West  
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 211 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice # AIT

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Exec. Vice Pres Date 9-15-88

Subscribed and sworn to before me this 15th day of Sept 1988  
Notary Public [Signature]  
Date Commission Expires 9-27-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
9-16-88  
Form ACO-1 (5-86)



Operator Name Energy Three, Inc. Lease Name Stucky-baldt Well # 1

Sec. 29 Twp. 29 Rge. 6  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

See attached sheet for 8 DST results

Name	Top	Bottom
Heebner	3062	(-1527)
Lansing	3300	(-1765)
K.C.	3583	(-2048)
Stark Shale	3729	(-2194)
Mississippian	4133	(-2498)
Kinderhook	4410	(-2875)
Viola	4513	(-2978)
Simpson	4548	(-3013)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	211	60/40 POX	140	2% gel 3% cc
Production	7 7/8	4 1/2	10.5#	4402	60/40 POX	200	2% gel 3% cc 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4232-4235			500 gals 15% DSFE Acid			
4	4139-4143			500 gals 15% DSFE Acid			
4	3705-3708			250 gals 15% DSFE Acid			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2-3/8		3696					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 Bbls	MCF	90 Bbls	CFPB	34.5 60°		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4139-43  
 4232-35

SIDE TWO

Operator Name Energy Three, Inc. Lease Name Stucky-Boldt Well # 1

Sec 29 Twp 29 Rge 6 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [ ] Sample

DST #1 From 3628-3642
Times = 30-45-30-45
Recover 840' GIP, 40' OGCM; 120' SOCMW; 240' VSOCMW; 400' VSOCW; 375' sw.
IFP = 121-353 ISIP = 1287#
FFP = 397-541 FSIP = 1287#

DST #5 from 4155-4172
Times = 45-60-60-90
Recover 2975' GIP, 50' ocm (41% oil), 120' ocwm, 60' ocmw, 180' mw.
IFP = 88-88 ISIP = 837#
FFP = 154-154 FSIP = 782#

DST #2 From 3704' to 3714
Times = 30-45-30-45
Recover 210' muddy gassy oil (53% gas, 30% oil, 17% mw); 45' SOCMW (2% oil, 98% water)
IFP = 44-6 ISIP 1320#
FFP = 88-110 FSIP = 1298#

DST #6 from 4494-4515
Times = 30-45-30-45
Recover 60' mud
IFP = 77-77 ISIP = 77#
FFP = 77-99 FSIP = 77#

DST #3 from 3730 to 3744
Times = 30-45-45-60
Recover 200' mw w/ show of oil
IFP = 55-77 ISIP = 1057#
FFP = 99-110 FSIP = 706#

DST #7 from 4507-4519
Times = 30-60-30-60
Recover 10' mud (1% oil), 60' socm (0% oil)
IFP = 33-44 ISIP = 1660#
FFP = 66-66 FSIP = 1638#

SIDE TWO

Operator Name Lease Name Well #

Sec Twp Rge East West County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [ ] Log [ ] Sample

DST #4 from 4141 to 4155
Times = 45-60-60-90
Recover 304' MCF, 250' muddy gassy oil (60% gas, 20% oil, 20% mw); 30' socmw (2% oil)
IFP = 55-65 ISIP = 1978#
FFP = 110-121 FSIP = 1982#

DST #8 from 4511-4523
Times = 30-60-60-60
Recover 10' socm (3% oil), 70' ocm (18% oil) 50' mw (trace of oil)
IFP = 44-33 ISIP = 1638#
FFP = 55-66 FSIP = 1638#

STATE CORPORATION COMMISSION

SEP 16 1988
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CONSERVATION DIVISION
Wichita, Kansas