

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) - KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE 6/30/83

OPERATOR Texaco, Inc. API NO. 15-095-21,247-0000

ADDRESS P.O. Box 2420 COUNTY Kingman

Tulsa, Oklahoma 74105 FIELD Belmont Center

\*\* CONTACT PERSON T. E. Jackson PHONE 316-792-3676 PROD. FORMATION Mississippi

PURCHASER Getty Truck & Transportation LEASE Alden Duckworth

ADDRESS Box 5568 WELL NO. 1

Denver, Co. 80217 WELL LOCATION NE SE

DRILLING Reynolds Drilling Co., Inc. 660Ft. from North Line and

CONTRACTOR ADDRESS 0201 College 660Ft. from East Line of

Winfield, Kansas 67156 the SE (Qtr.) SEC 27 TWP 29S RGE 8W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4345' PBTD 4315'

SPUD DATE 7/15/82 DATE COMPLETED 8-24-82

ELEV: GR 1625' DF Unknown KB 1636'

DRILLED WITH ~~ROCK~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 333 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. BATSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 1984.

MY COMMISSION EXPIRES: Nov. 17, 1987

M. K. Vann (NOTARY PUBLIC) MY COMMISSION EXPIRES NOVEMBER 17, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 01 1984

2-1-84

SIDE TWO

CONSERVATION TRUST

ACO-1 WELL HISTORY

OPERATOR Texaco, Inc. LEASE Duckworth #1 SEC. 27 TWP. 29S. RGE. 8W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	333	728	GR-FDC -	4345-333'
Shale	728	1078		
Shale	1078	1305		
Shale	1305	1510		
Shale	1510	1659		
Shale w/lime	1659	1819		
Shale & sand	1819	1965		
Sand, Lime w/shale	1965	2018		
Shale	2018	2029		
Lime & Shale	2029	2513		
Lime & Shale	2513	2637		
Lime & Shale	2637	2793		
Shale w/lime	2793	2948		
Shale /lime	2948	3159		
Shale & Lime	3159	3301		
Shale & Lime	3301	3485		
Lime w/shale	3485	3595		
Lime	3595	3675		
Lime	3675	3791		
Lime	3791	3867		
Lime	3867	3945		
Lime w/shale	3945	3993		
Lime	3993	4032		
Lime	4032	4074		
Lime	4074	4106		
Shale w/lime	4106	4140		
Lime	4140	4179		
Lime w/shale	4179	4216		
Lime w/shale	4216	4304		
Lime w/shale	4304	4345		
Total Depth	4345			

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		270'	Common	300	3% c.c.
Production	7 7/8"	5 1/2"	14#	4345'	Common	170	1% c.c. - 10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	4198-4240'

Size	Setting depth	Packer set at
2-3/8"	4246'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2000 gal 15% NEA	4198-4240'

Date of first production 8-4-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.5
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas 50 MCF
	Water %	Gas-oil ratio 50,000:1 CFPD
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4198-4240

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

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F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. 15-095-21,247

ADDRESS P.O. Box 2420 COUNTY Kingman

Tulsa, OK 74102 FIELD Belmont Center

\*\* CONTACT PERSON B. A. Batson PHONE 918-743-5311 PROD. FORMATION Mississippi

PURCHASER LEASE Alden Duckworth

ADDRESS WELL NO. 3

DRILLING Reynolds Drilling Co. 660Ft. from North Line and

CONTRACTOR ADDRESS 0201 College 660Ft. from East Line of

Winfield, KS 67156 the SE (Qtr.) SEC 27 TWP 29 SRGE 8W.

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

TOTAL DEPTH 4345' PBD 4315'

SPUD DATE 7-16-82 DATE COMPLETED 8-24-82

ELEV: GR DF KB

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 333' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

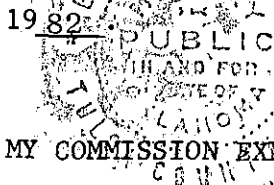
A F F I D A V I T

B. A. Batson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1982



MY COMMISSION EXPIRES: January 26, 1983

Blaise Danner (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 24 1982 CONSERVATION DIVISION Wichita, Kansas

9-24-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Red Bed	0	333		
Shale	333	2071		
Lime & Shale	2071	3987		
Lime	3987	4345		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	32#	333	Reg	300	3% CC
Production	7-7/8"	5-1/2"	14#	4345	50/50 Poz	245	10% Salt .075 CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	4198-4240

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4246'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2000 gal 15% NEA	4198-4240'

Date of first production 8-4-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.5° @ API
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Estimated Production -I.P.	Oil 1 bbls.	Gas 50 MCF	Water % 112 bbls.	Gas-oil ratio 50,000 CF/B
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Disposition of gas (vented, used on lease or sold)	Perforations 4198-4240'
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