

ORIGINAL

5-28-03
MAY 28 2003

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 6236
Name: MTM Petroleum
Address: PO Box 82
City/State/Zip: Spivey, Kansas 67142
Purchaser:
Operator Contact Person: Marvin A. Miller
Phone: (620) 532-3794
Contractor: Name: Duke Drilling Co., Inc.

CONFIDENTIAL

API No. 15 - 095-21832-00-00
County: Kingman County, Kansas
W2 SW NW - Sec. 27 Twp. 29 S. R. 8 East West
3300 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

License: 5929
Wellsite Geologist: Jerry Smith

KCC

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Francis "M" Well #: 1
Field Name: Spivey-Grabs-Basil

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

MAY 28 2003
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Producing Formation: Mississippian
Elevation: Ground: 1592' Kelly Bushing: 1600'
Total Depth: 4266' Plug Back Total Depth:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Release
JUL 08 2004
From

Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
_____ feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

Confidential

Drilling Fluid Management Plan See 1 W-528-03
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 80 bbls
Dewatering method used Hauled offsite

02-03-03 02-09-03 4-16-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller
Title: President Date: 5-28-03

Subscribed and sworn to before me this 28th day of May, 2003

Notary Public: Kathy Hill
Date Commission Expires: 1-04-07

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MTM Petroleum Lease Name: Francis "M" Well #: 8008 & 5 YAK

Sec. 27 Twp. 29 S. R. 8 East West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log
Dual Compensated Porosity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3220	(-1620)
Lansing	3446	(-1846)
B/Kansas City	3930	(-2330)
Mississippian	4170	(-2570)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.45#	4265'	ASC	100	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4172-4182	2-26-03 Acidize with 1000 gallons 10% Fe @ .75 bbl	4182
4	4172-4176	3-1-03 24,000 gal ProFrac 25	4182
		4-10-03 Squeeze @ 4190' Reperforate; Acidize with 750 gal. 15% DSFE	

TUBING RECORD Size 2 7/8" Set At 4215' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. waiting for sales line Producing Method Flowing Pumping Gas Litt Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC. 11008

Federal Tax I.D.# 48-0727860

MAY 28 2003

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

CONSERVATION DIVISION
WICHITA, KS

DATE <u>2-3-03</u>	SEC. <u>27</u>	TWP. <u>29 N</u>	RANGE <u>8 W</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:15</u>
LEASE <u>Francis M</u>	WELL # <u>1</u>	LOCATION <u>Spirey 1/2 x Bulltark Rd</u>		COUNTY <u>Kingman</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>4 N 1 W 15 S E 5</u>			

CONTRACTOR <u>Duke #2</u>	OWNER <u>MTM Petroleum</u>
TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>165 x 60.40.2 3% cc</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>222</u>	COMMON <u>A 99 @ 6.65 658.35</u>
CASING SIZE <u>8 7/8 x 23</u> DEPTH <u>222</u>	POZMIX <u>66 @ 3.55 234.30</u>
TUBING SIZE DEPTH	GEL <u>3 @ 10.00 30.00</u>
DRILL PIPE DEPTH	CHLORIDE <u>5 @ 30.00 150.00</u>
TOOL DEPTH	
PRES. MAX <u>300</u> MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 BBLs Fresh #2</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Justin Hart</u>	
# <u>352</u> HELPER <u>David Feld</u>	
BULK TRUCK	HANDLING <u>173 @ 1.10 190.30</u>
# <u>242</u> DRIVER <u>Mark Haas</u>	MILEAGE <u>173 x 35 104 242.20</u>
BULK TRUCK	
# DRIVER	TOTAL <u>585.15</u>

REMARKS:

Pipe on BTM Break Circ
165 sv 60.40.2 3% cc @ 11.8
Release Plug Disp 13 BBLs
Fresh #2
Shut Head in 150'
circulated Cement

SERVICE

DEPTH OF JOB <u>222</u>	
PUMP TRUCK CHARGE <u>8-300</u>	<u>520.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>135</u>	<u>@ 3.00 105.00</u>
PLUG <u>Wood</u>	<u>@ 45.00 45.00</u>

TOTAL 670.00

CHARGE TO: MTM Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
KCC

MAY 28 2003 @ _____

CONFIDENTIAL @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John P. [Signature]

TAX _____

TOTAL CHARGE 2175.15

DISCOUNT 217.52 IF PAID IN 30 DAYS
1957.63

PRINTED NAME _____

Release
JUL 11 2004
From
Confidential

MAY 28 2003

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

CONSERVATION DIVISION

WICHITA, KS DATE <u>2-10-03</u>	SEC <u>27</u>	TWP <u>29.5</u>	RANGE <u>8 W</u>	CALLED OUT <u>9:30 A.M</u>	ON LOCATION <u>12:30 P.M</u>	JOB START <u>3:30 P.M</u>	JOB FINISH <u>4:10 P.M</u>
LEASE <u>Francis</u>	WELL # <u>"M-1"</u>	LOCATION <u>Spirey Ball Park Rd</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>4 N 1 W 2 S E 5</u>			

CONTRACTOR <u>A Jugg #2</u>	OWNER <u>MTM Petroleum</u>
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4266</u>	AMOUNT ORDERED <u>100 SX ASC +</u>
CASING SIZE <u>5 1/2 x 15.5</u> DEPTH <u>4265</u>	<u>5" Rot-seal/sk</u>
TUBING SIZE DEPTH	<u>25 SX 60.40.4 Rat + Mouse</u>
DRILL PIPE DEPTH	COMMON <u>A 15 @ 6.65</u> <u>99.75</u>
TOOL <u>AFU Insert</u> DEPTH <u>4234</u>	POZMIX <u>10 @ 3.55</u> <u>35.50</u>
PRES. MAX <u>1000</u> MINIMUM	GEL <u>1 @ 10.00</u> <u>10.00</u>
MEAS. LINE SHOE JOINT <u>31</u>	CHLORIDE @
CEMENT LEFT IN CSG.	ASC <u>100 @ 8.50</u> <u>850.00</u>
PERFS.	Rot-seal <u>500# @ 1.50</u> <u>750.00</u>
DISPLACEMENT <u>106 1/2 BBLs Fresh H₂O</u>	Mud Clean <u>500 gals @ 1.75</u> <u>875.00</u>
EQUIPMENT	HANDLING <u>164 @ 1.10</u> <u>180.40</u>
PUMP TRUCK CEMENTER <u>Justin Hart</u>	MILEAGE <u>154 x .35</u> <u>53.90</u>
# <u>352</u> HELPER <u>David Felio</u>	TOTAL <u>2805.25</u>
BULK TRUCK	
# <u>242</u> DRIVER <u>Eric Decker</u>	
BULK TRUCK	
# DRIVER	

REMARKS:
Asc on BTM Drop Ball Break Circ
10 BBLs Mud Clean
5 BBLs Fresh H₂O Plug Rat + Mouse
25 SX 60.40.4
100 SX ASC @ 11.5 = 1150 BBLs
Release Plug Disp 10 1/2 BBLs Fresh
H₂O and Plug 550-1000#
Release Press Float Held

SERVICE		
DEPTH OF JOB <u>4266</u>		
PUMP TRUCK CHARGE		<u>1195.00</u>
EXTRA FOOTAGE @		
MILEAGE <u>35 @ 3.00</u>		<u>105.00</u>
PLUG <u>55 TRP @</u>		<u>60.00</u>

TOTAL 1360.00

CHARGE TO: MTM Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT		
<u>5 1/2 Reg Guide Shoe @ 150.00</u>		<u>150.00</u>
<u>AFU Insert @ 235.00</u>		<u>235.00</u>
<u>3 Centralizers @ 50.00</u>		<u>150.00</u>
@		
@		
TOTAL		<u>535.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>	
TOTAL CHARGE	<u>3900.25</u>	
DISCOUNT <u>390.02</u>		IF PAID IN 30 DAYS
	<u>\$ 3510.23</u>	

SIGNATURE Don Amick

PRINTED NAME _____

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From
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KCC
MAY 28 2003
CONFIDENTIAL

MAY 28 2003

TREATMENT REPORT



CONSERVATION DIVISION
WICHITA, KS

Customer ID		Date	
Customer <i>M.T.M PET.</i>		4-10-03	
Lease	Well #	Lease No.	Well #
<i>FRANCES 'M'</i>	<i>1</i>		
Field Order #	Station	Casing	Depth
<i>6203</i>	<i>PRATT</i>	<i>5 1/2</i>	<i>4234</i>
Type Job	Formation	County	State
<i>5452020 JOB</i>	<i>MESS</i>	<i>KINGMAN</i>	<i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>4</i>		Fluid <i>150 S/G COMBON</i>		RATE	PRESS	ISIP
Depth <i>4234</i>	Depth <i>4110</i>	From <i>4172</i>	To <i>4182</i>	Pre Pad <i>5/8 P.A. 322</i>	Max			5 Min.
Volume	Volume <i>23.80</i>	From	To	Pad <i>15.0' GAL 1.18-4.3</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth	Packer Depth <i>4110</i>	From	To		Gas Volume			Total Load

Customer Representative <i>DON</i>	Station Manager <i>D. ANTRY</i>	Treater <i>T. SERRA</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30</i>					<i>114 28 49 72</i>
<i>14:30</i>					<i>CALLER OUT</i>
<i>15:20</i>	<i>500</i>		<i>27</i>	<i>1</i>	<i>ON LOC W/TEL'S SAFETY MTG</i>
<i>15:23</i>	<i>1000</i>		<i>1 1/2</i>	<i>1</i>	<i>PKR SET 2 4110' PORTS 4172-82 4SPP</i>
				<i>2 1/2</i>	<i>POST UP ANN HELD</i>
				<i>2.2</i>	<i>POST UP ANN</i>
		<i>200</i>	<i>25</i>		<i>TAKE INJ RATE</i>
		<i>800</i>	<i>32</i>	<i>1/4</i>	<i>START MIX CMT 150 S/G COMBON 5/8 P.A. 322</i>
		<i>1500</i>	<i>40</i>		
<i>16:00</i>		<i>1500</i>		<i>1/4</i>	<i>START DISP</i>
		<i>2000</i>	<i>2</i>	<i>1/2</i>	<i>T.N.C. RATE</i>
		<i>1400</i>	<i>2 1/4</i>		
		<i>1450</i>	<i>3</i>		
		<i>2500</i>	<i>6</i>		
<i>16:11</i>		<i>3000</i>	<i>7</i>		<i>POST FILL 1900'</i>
		<i>2700</i>	<i>7 1/2</i>		
		<i>2700</i>	<i>8</i>		
<i>16:23</i>		<i>2950</i>	<i>9</i>		
<i>16:25</i>	<i>1000</i>				<i>POST UP ANN</i>
<i>16:26</i>	<i>700</i>			<i>1</i>	<i>REV OUT</i>

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TREATMENT REPORT

MAY 28 2003



CONSERVATION DIVISION
WICHITA, KS

Customer ID	Date
Customer M. J. M. PER	4-10-03
Lease FRANCES M'	Lease No.
	Well # 1

Field Order # 6203	Station PRATT	Casing 5 1/2	Depth 4234'	County KINGMAN	State KS
Type Job SQUEEZE SOB OLD WELL			Formation MSS	Legal Description 21-29S-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Fl 4		Acid 150sks Common		RATE	PRESS	ISIP
Depth 4234	Depth 4110	From 4172	To 4182	Pre Pad SOB PA-322		Max		5 Min.
Volume	Volume 2380	From	To	Pad 15.8"/GAL 1.13 FT3		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Don Amelick	Station Manager D. ATRY	Treater T. SEBZA
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Service Units	114	28	44	72				
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Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
	400			1 1/2	REW out
16:53	1000				POF up ANNI
16:55		2100	1/2		RE PRT SQUEEZE
16:57					WASH up TEL
17:05		300			
		1500			RE PRT SQUEEZE ↓ 1300'
		1500			" " " ↓ 1300'
		2000			" " " ↓ 1400'
		2000			" " " ↓ 1750'
17:19		2000			" " " ↓ 1600'
		2000			" " " ↓ 1500'
		2000			" " " ↓ 1600'
17:32		2500			FELL 1900" MAY 28 2003
					RELEASE / HELD CONFIDENTIAL
					Pull Tub OUT OF Hole
19:00	500		1 1/2	1	POF up on SQUEEZE
					LEAK / FR LEAK Released
	500				POF up on SQUEEZE
					HELD
					SOB COMPLETE
					CONFIDENTIAL
					THANK YOU

5-28-04

MTM PETROLEUM, INC.

P.O. Box 82 Spivey KS 67142-0082
Phone: 620-532-3794 *** Fax: 620-532-3628

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 28 2003

CONSERVATION DIVISION
WICHITA, KS

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MAY 28 2003
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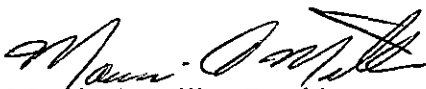
May 28, 2003

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita KS 67202

RE: Francis "M" #1 – Request to be held "Confidential"

Enclosed you will find the completion report on the above-named well. I am requesting that information contained in this report be held ~~confidential for one year~~.

Sincerely,


Marvin A. Miller, President
MTM Petroleum, Inc.

MAM/kh