

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5575
Name Mesa Petroleum Co.
Address P.O. Box 2009
Amarillo, TX 79189
City/State/Zip

Purchaser Permian Corporation
P.O. Box 1183, Houston, TX

Operator Contact Person Randy Nordsven
Phone 806-378-4887

Contractor: License # 5421
Name Sage Drilling, Wichita, KS

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-23-80 9-8-80 9-18-80
Spud Date Date Reached TD Completion Date
7400' 5497'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1697 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-081-20,210-0000

County Haskell

NE SW Sec 33 Twp 29 Rge 34 East West

1980 Ft North from Southeast Corner of Section
3780 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

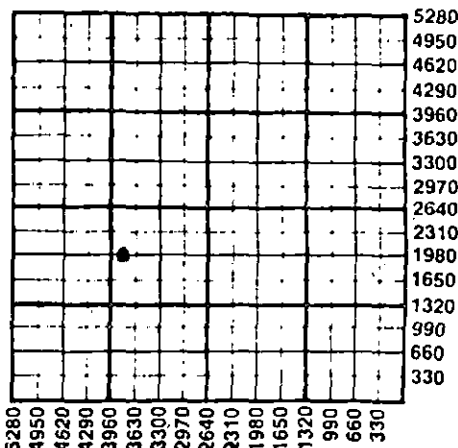
Dickerson
Lease Name Well # 1-33

Eubank
Field Name

Chester
Producing Formation

Elevation: Ground 2982' GR 2993' KB

Section Plat



8-16-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-5773

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Latham Water Service (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carolyn L. Cummings
Title Regulatory Clerk Date 8/13/85

Subscribed and sworn to before me this 13th day of August 1985
Notary Public Durina Key

Date Commission Expires 12-8-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Pop
 KGS Plug
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (1/7)

AUG 16 1985

XC: WF, CR, Reg., Acctg, RZN, Midland

SIDE TWO

Operator Name Mesa Petroleum Co. Lease Name Dickerson Well # 1-33

Sec. 33 Twp. 29 Rge. 34 East West County Haskell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 - 5262'-5300'
 IH, FH 2566-2464
 IF 68-68 wk blow dead in 10"
 ISI 85
 FF 68-68
 FSI 85
 Rec 60' DM

Name	Top	Bottom
Lansing A	4105	
Kansas City A	4544	
Marmaton	4700	
Chester	5306	

DST # 2 - 5329-5400
 IH, FH 2582-2498
 IF 393-496 gd bl, GTS 8"
 ISI 1455
 FF 565-667
 FSI 1455
 Rec 400' GCO, 400' HG&OCM

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1697'	11H"	900	3% CC
Production	7 3/4"	5 1/2"	15.5#	5540'	11H"	250	8% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 JSPF	5399-5409			1000 gal 10%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
9-18-80		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	95 Bbls	TSTM MCF	10 Bbls	--	35.8 ⁰ CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 5399-5409'
 Used on Lease Dually Completed Commingled Chester