

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address 701 S TAYLOR, SUITE 400
City/State/Zip AMARILLO, TEXAS 79101
Purchaser: NA
Operator Contact Person: CRAIG R. WALTERS
Phone (806) 457-4600
Contractor: Name: NA
License: NA
Wellsite Geologist: NA
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: ANADARKO PETROLEUM CORPORATION
Well Name: DICKERSON #1-33
Comp. Date 9/8/80 Old Total Depth 7400'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5230 PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No. D-27,907
2-5-2002 -- 5-16-2002
Spud Date Date Reached TD Completion Date

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MAY 28 2002
KCC WICHITA
5-28-02

API NO. 15- 081-20210-0002
County HASKELL
NE SW Sec. 33 Twp. 29 S Rge. 34 X W
1980 Feet from S/X (circle one) Line of Section
1500 Feet from X/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name DICKERSON Well # 1-33
Field Name EUBANK
Producing Formation LANSING
Elevation: Ground 2982 KB --
Total Depth 7400 PBD 5250
Amount of Surface Pipe Set and Cemented at 1697 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan NO 846.11.02
(Data must be collected from the Reserve Pit)
NOT APPLICABLE
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 5/30/2002
Subscribed and sworn to before me this 20 day of May
02
Notary Public Lori Pearson
Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



OK COPY

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name DICKERSON Well # 1-33

Sec. 33 Twp. 29 S Rge. 34 East West County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(SEE DRILLER'S LOG ATTACHMENT)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1697	LITE/H	700/200	3% CACL/2% CACL
** PRODUCTION	7-3/4"	5-1/2"	15.5	5540	H/50/50 POZ	50/200	8% GEL, 10% SALT/18% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	4210-4311	CLASS C	25	NEAT
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	CIBP @ 5260	ACID: 4270-4290 W/ 2000 GAL 15% FeHCl	4270-4290
	PERF: 4310-4311, 4220-4221 (SQUEEZE HOLES)		
	PERF: 4270-4290 (LANSING)		

TUBING RECORD	Size 2 3/8	Set At 4209	Packer At 4209	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 5-16-2002	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	INJECTING
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. INJ. 850	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4270-4290

Other (Specify) _____

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DRILLERS LOG

ORIGINAL

DICKERSON NO. 1-33

KCC WICHITA

CASING RECORD: OPERATOR: Mesa Petroleum Co. DESCRIPTION:
 8-5/8" set @ 1697' CONTRACTOR: Sage Drilling Co., Inc. SW/4
 w/900 sax cement | Sec. 33-29S-34W
 COMMENCED: August 23, 1980 Haskell County,
 Kansas
 TOTAL DEPTH: COMPLETED: September 8, 1980
 7400'

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand	0	160	
Sand & Red Bed	160	830	
Red Bed, Sand & Clay	830	1520	
Red Bed & Clay	1520	1697	
Red Bed, Shale & Lime	1697	2010	
Red Bed, Lime & Shale	2010	2450	
Shale & Lime	2450	2924	
Lime & Shale	2924	5300	DST #1 @ 5300'
Lime & Shale	5300	5400	DST #2 @ 5400'
Lime & Shale	5400	6515	
Lime, Shale & Chert	6515	6688	
Lime & Shale	6688	6935	
Lime, Dolomite & Chert	6935	7081	
Lime & Dolomite	7081	7181	
Lime & Shale	7181	7273	
Dolomite	7273	7400	Logged Hole, 5 1/2" set @ 5540' w/250 sax cement

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I certify that this is a true and correct copy of the log on the above captioned well to the best of my knowledge.

AMARILLO PRODUCTION DRILLING CO., INC.

By John R. Bartholomew
John R. Bartholomew

Subscribed and sworn to before me this 16th day of September, 1980.

Louise K. Whitted
Louise K. Whitted, Notary Public

LOUISE K. WHITTED
 STATE NOTARY PUBLIC
 Sedgwick County, Kansas
 My Appt. Expires 11-26-82



Service Order Receipt

ORIGINAL DRAFT

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KCC WICHITA

Schlumberger Technology Corporation
702 E. Brillhart St.
Perryton, TX

Job Number 2205540084

LEFT DISTRICT	Date	2/11/2002	Time	6:00:00 AM
ARRIVE LOCATION	Date	2/11/2002	Time	
JOB START	Date	2/11/2002	Time	10:00:00 AM
JOB COMPLETION	Date	2/11/2002	Time	
LEAVE LOCATION	Date	2/11/2002	Time	
ARRIVED DISTRICT	Date	2/11/2002	Time	

Service Instructions
SQUEEZE VIA TUBING WITH;
50 SKS CLASS C "NEAT"

Service Description
Cementing - BlkSqz Rpr Prod. Casing

Invoice Mailing Address:
ANADARKO PETROLEUM CORPORATION
ATTN:
1707 W. 2ND
LIBERAL, KS
US

Customer PO	Contract
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AFE	Rlg
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Well	State/Province
DICKERSON 1-33	KANSAS

County/Parish/Block	Legal Location
HASKELL	

Field	Customer or Authorized Representative
	Caracero, Claude

Item	Description	Quantity	Unit	Unit Price	Amount
Services					
102872045	Liner/Sqz/Plug 4001-4500' 1st 4hr	1	EA	2,800.00	2,800.00
48019000	Cement Bulk Unit hrs On Location	6	HR	109.00	654.00
48020000	Cement Pump-add. hr On Locat	2	HR	545.00	1,090.00
49100000	Service Chg Cement Matl Land All DW Fur	50	CF	2.29	114.50
49102000	Transportation Cement Ton Mile	47	MI	1.69	79.43
59200002	Mileage, All Other Equipment	40	MI	4.53	181.20
59697004	PRISM	1	JOB	885.00	885.00
Services Subtotal:					5,804.13
Discount:					2,321.65
Special Discount:					0.00
Estimated Total (USD):					3,482.48

Products					
102946000	Fuel Surcharge	1	EA	87.06	87.06
D903	Cement, Class C D903	50	CF	16.10	805.00
Products Subtotal:					892.06
Discount:					322.00
Special Discount:					0.00
Estimated Total (USD):					570.06

Total (Before Discount):	6,896.19			
Discount:	2,643.65			
Special Discount:	0.00			
		Estimated Total (USD):		4,052.54
The estimated charges above are subject to correction by Schlumberger.				

Service Receipt: I certify that the materials and services listed were received and all services performed in a workmanlike manner	Signature of Customer or Authorized Representative Caracero, Claude	Signature of Schlumberger Representative: Landeros, Juan
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ORIGINAL

Well	Dickerson 1-33	RECEIVED MAY 28 2002 KCC WICHITA	Client	Anadarko
Field			SIR No.	2205540084
Engineer			Job Type	Squeeze
Country	United States		Job Date	02-12-2002

