

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TEMA/Mesa Petroleum Co.

API NO. 15-081-20,221-0000

ADDRESS P O Box 18950
Oklahoma City OK 73154

COUNTY Haskell Co., KS

FIELD HUBERTON GAS AREA

**CONTACT PERSON Al Doty
PHONE 405-848-2431

PROD. FORMATION Council Grove

PURCHASER Unknown

LEASE Leslie

ADDRESS
6-17-82

WELL NO. 1-33

WELL LOCATION

DRILLING DaMac Drilling Inc.
CONTRACTOR
ADDRESS P O Box 1164
Great Bend KS 67530

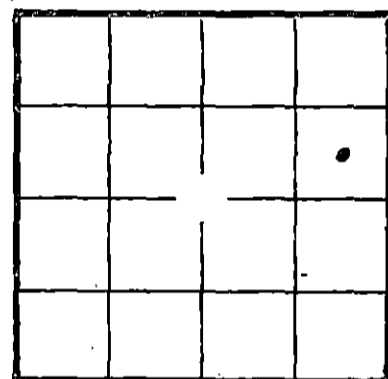
RECEIVED
STATE CORPORATION COMMISSION
JUN 17 1982

1980 Ft. from North Line and
600 Ft. from East Line of
the SEC. 33 TWP. 29S RGE. 34W

PLUGGING
CONTRACTOR
ADDRESS

CONSERVATION DIVISION
Wichita Kansas

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 5620' PBDT 5576'

SPUD DATE 12-13-80 DATE COMPLETED 6-4-82

ELEV: GR 2975 DF 2981 KB 2983

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1824' DV Tool Used? 3156'

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Al Doty OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supervisor (FOR)(OF) TEMA/MESA Petroleum Co.

OPERATOR OF THE Leslie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-33 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Al Doty

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF June, 1982.

Joanne K. Gerard
NOTARY PUBLIC
Joanne K. Gerard

MY COMMISSION EXPIRES: May 6, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5376-5426 30, 60, 60, 120			Krider	2569'
IH, FH 2481 2447			Heebner	3997'
IF 51-51 very wk blow			Lansing	4067'
ISI 1455			Marmaton	4657'
FF 68-61 no show			Morrow Shale	5214'
FSI 1352			Chester SS	5360'
Rec. 60' MW			St. Gen.	5455'
			St. Louis	5510'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	1824'	Lite H	750 200	1/4 Flocele, 2% CaCl 1/2 Flocele, 3% CaCl
Production	7 7/8	4 1/2"	10.5%	5620'	50:50 Poz H	300 50	12 1/2 Gils, 3/4 of 1% CFR2 12 1/2 Gils, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" jet	5436-48
			2	4" jet	5380-88
			4	4" jet	2888-2892
			4	4" jet	2904-2930

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2951'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1000 gal 10% HCS acid	5436-48; 5380-88
Frac w/15,000 gal 5% gelled acid & 19,500# 20/40 sand 50 bbls 2% KCL wtr	5380-88
Frac w/3000 gals 15% HCL, followed w/95000 gals YF 2.5 PSD w/200000#	2888-92; 2904-2930
Date of first production WO Potential Test	Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations