ORIGINAL 3-29-90

7/89

SIDE ONE

STATE CORPORATION CONNISSION OF KANSAS	API NO. 15- 067-20936-0001 5-07
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	county Grant
ACO-2 AMENDMENT TO WELL HISTORY	C- NE NE sec. 31 Twp. 29 Rge. 38 X West
Operator: License #5952	4620 Ft. North from Southeast Corner of Section
Name: Amoco Production Company	660 Ft. West from Southeast Corner of Section
Address: P.O. Box 800, Rm. 1833	(NOTE: Locate well in section plat below.)
city/State/Zip: Denver, CO 80201	Lease Name Johnson G.U. "C" Well # 3HI
Purchaser:	Field Name Hugoton
	Producing FormationChase
Operator Contact Person: Phone:(303) 830-4009	Elevation: Ground 3132 KB 3144
Designate Type of Original Completion New Well Re-Entry _X Workover	5280 4950 4620 4290
Name of Original Operator Amoco Production Co.	4290
Name of Original Operator Amoco Production Co.	4620 4290 3960 3630 3300
Original Well Name Johnson C #3	290 3960 3630 3300 2970 2640 2310 1980
Date of Recompletion:	2310
10/31/89 5/1/90 Completed	1320
Re-entry Workover XX	990 660 330
Designate Type of Recompletion/Workover: Oil SWD Temp. Abd. XX Gas Inj Delayed Comp. Other (Core, Water Supply, etc.) Deepening Re-perforation Plug Back 3026 PBTD Conversion to Injection/Disposal Is recompleted production:	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Distribution
Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	KCC SWD/Rep NGPA KGS Plug Other (Specify)
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held contained and submitted with the form. See rule 82-3-107 for confident wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or discretely with all temporarily abandoned wells. NOTE: Convergence of the contained use; submit form U-1.	of the recompletion of any well. Rules 82-3-107 and 82-3-141 onfidential for a period of 12 months if requested in writing ntiality in excess of 12 months. One copy of any additional tted) shall be attached with this form. Submit ACO-4 or ACO-5 ual completions. Submit CP-1 with all plugged wells.
with and the statements herein are complete and correct to the	
Signature	e Sr. Staff Admin. Supv. Date 5/16/90
Subscribed and sworn to before me this 16 day of	
Notary Public Julie a. Victor	Date Commission Expires 4/7/94

Operator Name	Amoco Production Company		Lease Name	Johnson G.U. "	C" Well # 3HI			
Sec. <u>31</u> Twp.	29 Rge. 38	East West	County	Grant				
RECOMPLETION FORMATION DESCRIPTION								
	•		X Log San	ple				
	Name			Тор	Bottom			
C	Chase	•		2314'	26081			

[ADDITIONAL C	EMENTING/SQUEEZE	RECORD		
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives		
Protect Casing	3100 3300	Class C 40 s	40 sx			
Plug Off Zone						
•						
			<u> </u>			
Shots Per Foot	PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
4 JSPF	2332-2386'	2332-2386' 2332-2532' Frac with 15,600 gals.				
4 JSPF	2403-24281	7-1/2" HCL acid				
4 JSPF	2432-24501	Frac with 221,650 gals. crosslink				
4 JSPF	2473-2516'	÷		gel and 8/16 sand		
4 JSPF	2531-2590'					
рвтр 3026'	Plu	Сете	ent			
			TUBING RECORD			
Size N/A	Set At		Packer AtN	/A Was Liner Run YX		
Date of Resumed Prod	duction, Disposal	or Injection	S <u>hut-In, Wai</u>	ting on pipeline		
Estimated Production	Per 24 Hours	oit	_ Bbls. Water	Bbls Gas-Oil-Ratio		
Gas 1,115 Mcf						

Vented X Sold Used on Lease (If vented, submit ACO-18.)