

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 067-21112-0000

County Grant

W/2 SW-NE Sec. 31 Twp. 29S Rge. 38 East West

3278.3 Ft. North from Southeast Corner of Section

2310.9 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Elmer Johnson Well # 1

Field Name Big Bow

Producing Formation NA

Elevation: Ground 3133' KB 3145''

Total Depth 5800' PBTD _____

Operator: License # 5398

Name: ARCO Oil and Gas Company

Address P. O. Box 1610

City/State/Zip Midland, TX 79702

Purchaser: NA

Operator Contact Person: Ken W. Gosnell

Phone (915) 688-5672

Contractor: Name: H-30 Drilling, Inc.

License: 5107

Wellsite Geologist: Ben Francka

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:

Operator: _____

Well Name: _____

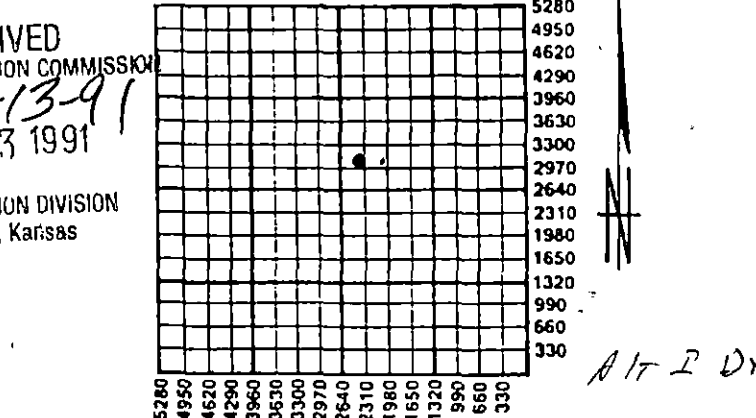
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12-20-90 12-29-90 1-1-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1799 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken W Gosnell

Title Regulatory Coordinator Date 5/8/91

Subscribed and sworn to before me this 8th day of May, 19 91.

Notary Public Karla D Thompson KARLA D THOMPSON
Notary Public, State of Texas

Date Commission Expires _____ My Comm. Expires: 11-2-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

PI

SIDE TWO

Operator Name ARCO Oil and Gas Lease Name Elmer Johnson Well # 1
 Sec. 31 Twp. 29S Rge. 38 East West
 County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Chase</td><td>2326</td><td></td></tr> <tr><td>Council Grove</td><td>2618</td><td></td></tr> <tr><td>Heebner</td><td>3809</td><td></td></tr> <tr><td>Morrow</td><td>5177</td><td></td></tr> <tr><td>Chester</td><td>5517</td><td></td></tr> <tr><td>St. Genievieve</td><td>5585</td><td></td></tr> <tr><td>St. Louis</td><td>5628</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Chase	2326		Council Grove	2618		Heebner	3809		Morrow	5177		Chester	5517		St. Genievieve	5585		St. Louis	5628	
Name	Top	Bottom																							
Chase	2326																								
Council Grove	2618																								
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Morrow	5177																								
Chester	5517																								
St. Genievieve	5585																								
St. Louis	5628																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		16"		44'	4 yards grout		
Surface	12-1/4"	8-5/8"	24#	1,799'	35-65 Poz Class C	750 150	6% gel 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
				100 sx			5166
				100 sx			2673
				100 sx			2364
				50 sx			1802
				150 sx			744
				10 sx			40
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

CEMENTING SERVICE REPORT

DS ORIGINAL

DS-496 PRINTED IN U.S.A.

LOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: **3416** DATE: **12/01/90**
 DISTRICT: **010-205KS**

WELL NAME AND NO. Johnson #1	LOCATION (LEGAL)	RIG NAME: H30 #1
FIELD-POOL Hucoton	FORMATION	WELL DATA: BOTTOM TOP
COUNTY/PARISH Grant	STATE KANSAS	API NO.
NAME ARCO.		
AND		
ADDRESS		
ZIP CODE		
SPECIAL INSTRUCTIONS provide materials		

BIT SIZE 12 1/4	CSG/Liner Size 8 5/8		
TOTAL DEPTH 1803	WEIGHT 24		
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE 1803		
MUD TYPE	GRADE		
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD		
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	43	TOTAL
MUD VISC.	Disp. Capacity	1740	112.1

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE Paper Inset	DEPTH 1710	TYPE	DEPTH
SHOE	TYPE 12 ptm	DEPTH 1803	TYPE	DEPTH

IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	LIFT PRESSURE 741 PSI	CASING WEIGHT + SURFACE AREA (3.14 x R ²)
PRESSURE LIMIT 500 PSI	BUMP PLUG TO 900 PSI	
ROTATE <input type="checkbox"/> RPM	RECIPROCATE <input type="checkbox"/> FT	No. of Centralizers <input type="checkbox"/>

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME AS DP	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
11:14	121	10	10	-	5.7	160	8.33				
7:11		243	-	-	7	160	12.7				
7:59		25	-	-	2	160	14.8				
20:13		150	112	-	5.7	160	8.33				
80:31		400	-	-	1.7	160	8.33				
20:37		950	-	-	1.7	160	8.33				
20:38	0	0	-	-	-	160	8.33				
20:40	-	-	-	-	-	-	-				

PRE-JOB SAFETY MEETING **psi Test done**
160 ahead
Start Lead cmt
Start Tail cmt
Shut Dan Deep plug
Start Displacement
down pump CT
Burnt plug
Release PSI
Submerged
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Wichita, Kansas

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	750	1.32	5 1/2 #/sk 20% + 6 3/4 #/sk 20 + 1/4 #/sk 029		243.1	12.7
2.	150	1.32	CLASS C + 1/4 #/sk 029 + 2 3/4 #/sk		35.0	14.8
3.						
4.						
5.						
6.						

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. 900 MIN: 0
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO 02 Bbls.
BREAKDOWN	PSI FINAL	PSI	DISPLACEMENT VOL.	112.1 Bbls
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE
PERFORATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS SUPERVISOR
			Con M Macintire	Area Black



FORM 1908 R-7

A Division of Halliburton Company

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORIGINAL

ATTACH TO INVOICE & TICKET NO. 043400

DISTRICT: Liberal, KS.

DATE: 12-31-90

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Arco Oil & Gas (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Elmer Johnson SEC. 31 TWP. 29 RANGE 3800
FIELD _____ COUNTY Grant STATE KS OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH 5200' MUD WEIGHT 9.2#
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	4	24	8 5/8	G.L.	1797	
LINER						
<u>D.P. TUBING</u>	4	16.6	4 1/2	K.B.	5200	
OPEN HOLE						
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

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Wichita, Kansas

PREVIOUS TREATMENT: DATE _____ TYPE _____
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
115 PTA 100SK Premium at 5200'; 100SK Premium Plus at 2673'; 100SK Premium Plus at 2362'; 50SK Premium Plus at 1802'; 170SK Premium Plus at 810'; 125SK Premium Plus at 66'; 245SK Premium Plus in Rat Hole
175SK Premium Plus in Mouse hole

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
 - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ DATE 12-31-90 TIME 20:00 A.M. P.M.
CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

WELL DATA

FIELD _____ SEC 31 TWP. 29 RING. 38w COUNTY Grant STATE KS.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE Chen MUD WT. 9.24

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 5200'

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-31-90</u>	DATE <u>12-31-90</u>	DATE <u>12-31-90</u>	DATE <u>1-1-91</u>
TIME <u>16:00</u>	TIME <u>19:00</u>	TIME <u>20:00</u>	TIME <u>09:30</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>L.D. Grant 84487</u>	<u>40078 P.U.</u>	<u>Liberal, KS</u>
<u>B. Sauber 64781</u>	<u>75374 P TC-4 RCIN</u>	<u>" "</u>
<u>D. Bacon 09366</u>	<u>5303 Bulk</u>	<u>Hugoton, KS</u>
<u>R. Taliaferro 50741</u>	<u>7679 Bulk</u>	<u>" "</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-°API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL-°API _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL _____ % _____

SURFACTANT TYPE _____ GAL _____ IN _____

NE AGENT TYPE _____ GAL _____

FLUID LOSS ADD. TYPE _____ GAL-LB _____

GELLING AGENT TYPE _____ GAL-LB _____

FRIC. RED. AGENT TYPE _____ GAL-LB _____

BREAKER TYPE _____ GAL-LB _____

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____

OTHER _____

OTHER _____

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Wichita, Kansas

DEPARTMENT Cement

DESCRIPTION OF JOB 115 PTH

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X R.A. Schumway

HALLIBURTON OPERATOR Tracy Adams COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>5200</u>	<u>100</u>	<u>Premium</u>				<u>118</u>	<u>15.6</u>
<u>2673</u>	<u>100</u>	<u>Premium Plus</u>				<u>132</u>	<u>14.8</u>
<u>2362</u>	<u>100</u>						
<u>1802</u>	<u>50</u>						
<u>310</u>	<u>170</u>						

PRESSURES IN PSI _____

CIRCULATING DISPLACEMENT _____

BREAKDOWN _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

ORDERED _____ AVAILABLE _____ USED _____

TREATING _____ DISPL. _____ OVERALL _____

FEET _____ REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL-GAL 16; 15; 24; 10; 10 TYPE 1129

LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL 3; 3; 3; 3; 3 DISPL: BBL-GAL 67; 30; 28; 20

CEMENT SLURRY: BBL-GAL 21; 23.5; 23.5; 11.25; 4.5; 3.8; 5.6; 4

TOTAL VOLUME: BBL-GAL _____

REMARKS

CUSTOMER DRCO Oil & Gas
LEASEE Elena Schumway
WELL NO. 1
JOB TYPE 115 PTH
DATE 12-31-90

DES

WELL NO. 1 LEASE Elmer Johnson TICKET NO. _____
 CUSTOMER Orco Oil & Gas PAGE NO. 2 of 2
 JOB TYPE 115 PFA DATE 12-31-90

ORIGINAL

RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
		T	C	TUBING	CASING	
						D. V. at 810' circulate
						Hook up to end
						Pop H2O spacer
	10					Pop cont. 1705# Premium Plus at 14.8%
	40					Flush cont. Pop H2O Displacement
	1					Flush Displacement, Knock loose Pull Oil
						out of hole, Log Down, Kelly, Rot & Mouse
	2.8					Hookup & cont 62'-18" with 125# Prem Plus
	5.6					Hookup & cont Rathole with 245# Prem Plus
	4					Hookup & cont Mouse Hole with 195# Prem Plus
						Plugging completed Released
						1st Plug 4881'-5199' with 1005# Prem
						2nd Plug 2431'-2673' with 1005# Prem Plus
						3rd Plug 2116'-2361' with 1005# Prem Plus
						4th Plug 1624'-1803' with 505# Prem Plus
						5th Plug 182'-810' with 1705# Prem Plus
						6th Plug 18'-62' with 125# Prem Plus
						7th Plug Rathole with 245# Prem Plus
						8th Plug Mousehole with 195# Prem Plus

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 MAY 13 1991
 CONSERVATION DIVISION
 Wichita, Kansas

Thanks for Calling Halliburton Services
 Larry A Grant & CREW!

CUSTOMER

LIBURTON SERVICES
JOB LOG

WELL NO. 1 LEASE Elmer Schum TICKET NO. 043400
 CUSTOMER Onco Oil & Gas PAGE NO. 1 of 2
 JOB TYPE 115 STA DATE 12-31-90

ORIGINAL

12013 R-2

ART D.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	16:00							Called out Road at 20:00
	19:00							On Location Rig L.O. Collars
	20:00							Down to Rig Floor Rig TILT
	21:10							D.P. at 2200' E Circulate Hole
1st	22:00					3000		Hookup to cement 1st Plug, Prime the PUMP
	22:20	3						Run H ₂ O Spacer
	22:25	3.5	16					Run cement 100SK Premium at 15.6%
	22:31	3.5	21					Run H ₂ O Spacer
	22:32	4.5	3					Run Mud Displacement
	22:46		67					Final Displacement, Knock loss, Pull D.P.
	24:50							D.P. at 2672' Fill hole
2nd	01:00							Hookup
	01:03							Run H ₂ O Spacer
	01:06		15					Run cement 100SK Premium Plus at 14.8%
	01:12		235					Run H ₂ O Spacer
	01:13		3					Run Mud Displacement
	01:19		30					Final Displacement, Knock loss, Pull D.P.
3rd	01:30							Hookup to D.P. at 2361'
	01:31	7				50/200		Run mud to get BITUM
	01:41	7				50 ↓		Lost Return approx 71 All gone
	01:43		85					Shut down, BS All gone, Knock loss, Pull D.P.
	04:15							Rig mix Run Mud / Lost Circ
	04:28	6						D.P. at 2361' + Circ, Hookup to cement
	04:29	4	24					Run H ₂ O Spacer
	04:35	4	23.5					Run cement 100SK Premium Plus at 14.8%
	04:36	4	3					Run H ₂ O Spacer
	04:42		28					Run Mud Displacement
	05:10							Final Displacement, Knock loss, Pull D.P.
17th	05:25							D.P. at 2002' circulate
	05:27	3.5						Hookup to cement
	05:30	3	10					Run H ₂ O Spacer
	05:34	3	11.75					Run cement 50SK Premium Plus at 14.8%
	05:35	3	3					Run H ₂ O Spacer
	05:40		18					Run Mud Displacement
								Final Displacement, Knock loss, Pull D.P.
								Please See Sub Log #2 For Rest of Job

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