

To: 1 031153  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

4-2  
API NUMBER 15- 151-21,976 - 00-00 229 R  
E/2 NE NW, SEC. 29, T 29 S, R 12 W/E  
4620 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056  
Operator: F.G. Holl Company  
Name & Address: P.O. Box 780167  
Wichita, KS 67278

Lease Name Hirt A Well # 1-29  
County Pratt 154.86  
Well Total Depth 4765 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 325

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pratt Well Service License Number 5893

Address P.O. Box 847, Pratt, KS 67124

Company to plug at: Hour: 2 p.m. Day: 2 Month: 4 Year: 19 91

Plugging proposal received from Bruce Wagner

(company name) Pratt Well Service (phone) 316-672-2531

were: 4 1/2" at 4759' w/100 sx lite cement, 125 sx 60/40 Pozmix, PBTD 4734', Perfs at 4376-80'  
1st plug set CIBP at 4130',

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls and 100 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 3 p.m. Day: 2 Month: 4 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug set CIBP at 4130',

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 100 sx cement.

Maximum pressure 500 psi and shut in 200 psi.

RECEIVED  
STATE CORPORATION COMMISSION

APR 16 1991  
4-16-1991  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by HOWCO. Recovered 2220' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED

(check) (do not) observe this plugging.

DATE 4-22-91

Signed Steve Durrant (TECHNICIAN)

INV. NO. 31633

EFFECTIVE DATE: 1-16-90

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... JANUARY ..... 13 ..... 1990 .....  
month day year

C E2 NE NW Sec 29 Twp 29 S, Rg 12w X East West

OPERATOR: License # 5056  
Name: F. G. HOLL COMPANY  
Address: P.O. Box 780167  
City/State/Zip: Wichita, Kansas 67278-0167  
Contact Person: Elwyn H. Nagel  
Phone: (316) 684-8481

4620 feet from South line of Section  
2970 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5142  
Name: Sterling Drilling Company

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If OWD: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes X. no  
If yes, total depth location: .....

County: Pratt  
Lease Name: HIRT "A" Well #: 1-29  
Field Name: (Wildcat) HIRT  
Is this a Prorated Field? ... yes X. no  
Target Formation(s): Indian Cave, Miss., Viola, Simp.  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1900' (Estm) feet MSL  
Domestic well within 330 feet: ... yes X. no  
Municipal well within one mile: ... yes X. no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 280'  
Surface Pipe by Alternate: X. 1 ... 2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: None  
Projected Total Depth: 4770'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
X. well ... farm pond ... other  
DWR Permit #: .....  
Will Cores Be Taken? ... yes X. no  
If yes, proposed zone: .....

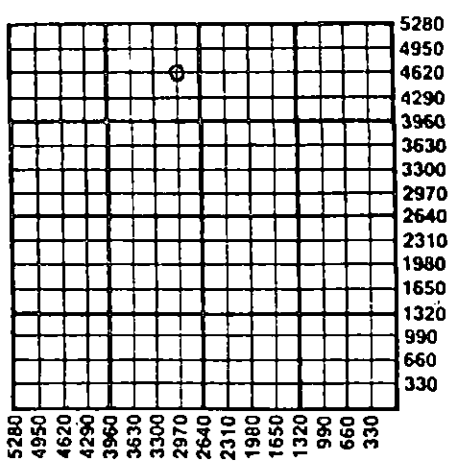
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/10/90.. Signature of Operator or Agent: Brent B. Reinhardt Title: Geologist



CONSERVATION DIVISION  
Wichita, Kansas

JAN 10 1990

FOR KCC USE:  
# 15-151-21,976-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 300 feet per Alt. X  
Approved by: DQ 1-11-90  
EFFECTIVE DATE: 1-16-90  
This authorization expires: 6-11-90  
This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

29  
28  
12

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.