

To: 1100120 4-26  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 151-22,150 -00-00  
SW NW, SEC. 24, T 29 S, R 12 W/X  
1980 feet from NX section line  
660 feet from WX section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 32043  
Operator: Ben J. Taylor  
Name:  
Address P.O. Box 52582  
Tulsa, OK 74152

Lease Name Patrick Barker Well / 1  
County Pratt 154.05  
Well Total Depth 4740 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 356

Abandoned Oil Well Gas Well Input Well SMD Well O&A X  
Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co., Inc. License Number 5929  
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 26 Month: 4 Year: 19 97

Plugging proposal received from Mike Godrey  
(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe

- 1st plug at 4740' with 40 sx cement, 2nd plug at 2082' with 50 sx cement,
- 3rd plug at 390' with 40 sx cement, 4th plug at 40' with 10 sx cement,
- 5th plug to circulate rathole with 15 sx cement,
- 6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
KANSAS  
CORPORATE  
COMMISSION  
APR 29 1997

Plugging Proposal Received by Gary Winters (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 4:45 a.m. Day: 26 Month: 4 Year: 19 97

- ACTUAL PLUGGING REPORT
- 1st plug at 4700' with 40 sx cement,
  - 2nd plug at 2082' with 50 sx cement,
  - 3rd plug at 390' with 40 sx cement,
  - 4th plug at 40' with 10 sx cement,
  - 5th plug to circulate rathole with 15 sx cement,
  - 6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
I (operator) did not observe this plugging.

DATE APR 29 1997  
INV. NO. 48041

Signed Gary Winters (TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 3-2-97

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas 15  
NOTICE OF INTENTION TO DRILL 151-22, 150-80-80

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

SSA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date March 15, 1997  
month day year

Spot SW NW Sec 24 Twp 29 S, Rg 12 East West

OPERATOR: License # 32043 32043  
Name: Ben J. Taylor  
Address: P.O. Box 52582  
City/State/Zip: Tulsa, OK 74152  
Contact Person: Ben B. Taylor  
Phone: 817 731-2235 817 731-2235

1980 feet from South line of Section 4  
660 feet from East/West line of Section 4  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Pratt  
Lease Name: Patrick Barker Well #: 1  
Field Name: Wildcat

CONTRACTOR: License #: 5929 5929  
Name: Duke Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 1880 feet MSL

Well Drilled For: Well Class: Type Equipment:  
Oil ... Enh Rec ... Infield X Mud Rotary  
Gas ... Storage ... Pool Ext. ... Air Rotary  
OWMO ... Disposal X Wildcat ... Cable  
Seismic; ... # of Holes ... Other

Water well within one-quarter mile: X yes ... no  
Public water supply well within one mile: X yes ... no  
Depth to bottom of fresh water: 150 200  
Depth to bottom of usable water: 150 230

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Surface Pipe by Alternate: X 1 350  
Length of Surface Pipe Planned to be set: 350  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4750  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations: X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

(APPLY FOR FROM DUK)  
Will Cores Be Taken? yes X no  
If yes, proposed zone: \_\_\_\_\_  
250' Alt. I Req.

Exp. 8/25/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 17-55-101 et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Mike Godfrey  
SPUD DATE 4-18-97 INIT. SG

LENGTH SURFACE PLANNED 350

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 2 1/2 @ 3 5/8 CONDUCTOR  
ANHYDRITE T- 2069 B- 2082 ELEVATION

FD 4740 FORMATION

RAN PIPE @ DV TOOL ALT II DONE  
SX Y N

1 Arbuckle Plug @ 4740 Ft. W/ 40 SX

Hug./Council @ Ft. W/ SX

2 Anhydrite Base @ 2082 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

3 Bottom Surface @ 390 Ft. W/ 40 SX

4 40' Plug @ 40 Ft. W/ 10 SX

WAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN ELO DATE 4-25-97

TYPE OF CEMENT 60/40 Portland 1/4 Flow/SX

STARTING TIME 1:00 (AM/PM) DATE 4-26-97

COMPLETION TIME 4:45 (AM/PM) DATE 4-26-97

CEMENT COMPANY Halliburton

RECEIVED  
KANSAS DEPARTMENT OF REVENUE  
APR 16 1997