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10-2 15-151-19091-00-41
API NUMBER 19-D-14,390

8R

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SE NW, SEC. 36, T. 28 S, R. 14 W/E
3630 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5010

Lease Name Beard Well # 1

Operator: Knighton Oil Company Inc.

County Pratt 35.00

Name & Address 221 S. Broadway, Suite 710

Well Total Depth 1006 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 9 5/8 feet 396

Abandoned Oil Well Gas Well Input Well SWD Well X O&A

Other well as hereinafter indicated

Plugging Contractor Bowers Drilling Company, Inc. License Number 5435

Address 125 N. Market, Suite 1425, Wichita, KS 67202

Company to plug at: Hour: 4 p.m. Day: 1 Month: 10 Year: 19 91

Plugging proposal received from Bill Musgrove

(company name) Bowers Drilling Company (phone) 316-886-5520

were: 6" at 830' with 50 sx cement, TOC 400', Open hole 830-1006'

1st plug pump down 2 3/8" tubing and tension packer with 50 sx common cement,

2nd plug 75 sx cement at 636',

3rd plug pump down 6" X 9 5/8" annulus with 75 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 4:30 p.m. Day: 2 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT Junk in hole-2 3/8" X 6" Guiberson KBL tension packer at 726'.

10/1/91-Pumped down 2 3/8" tubing and tension packer with 50 sx common cement 3% cc.

Staged cement. Shut well in with 125#. 10/2/91-Ran wireline down tubing and tagged the

top of cement at 690'.from surface. Could not release packer. Backed off of safety collar

on top of packer and retrieved all the tubing. Threw out joints plugged with cement.

Top of bottom plug is at 726' from surface. Ran tubing back in to 636'. Circulated 6" OVER

Remarks: Used common cement and 60/40 Pozmix 6% gel by Halliburton. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-30-91

INV. NO. 33555

RECEIVED

STATE CORPORATION COMMISSION

OCT 07 1991
10-7-91
CONSERVATION DIVISION
Wichita Kansas

(TECHNICIAN)

FORM CP-2/3
Rev. 01-84

PLUGGING REPORT CONTINUED;

from 636' to surface. Laid down tubing and topped out 6" casing. Used 75 sx 60/40 Pozmix 6% gel to circulate 6" casing.

Pumped down 6" X 9 5/8" annulus with 75 sx 60/40 Pozmix 6% gel.

Maximum pressure 500 psi and shut in 500 psi.

03310 / M1

DATE: 11/11/11

TIME: 11:11 AM

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

On 2/24/91, Knighton Oil Co., Inc. attempted to drill the #2 Beard in the C NW NW 36-28S-14W, Pratt Co. They had reached a depth of 832' when they encountered a very heavy flow of saltwater. This well was P & A through a 8 5/8" packer.

On 2/24/91, the Beard #1 SWD was shut in and had not had any more fluids disposed of down the well. At the time the well was shut in, it had 425 psi on it.

On 10/1/91, the operator moved in swab and frac tank. The SIP on the well was 370#. Press on well had only decreased 55# since 2/24/91. Well was opened up into tanks and flowed. A total of 630 bbls. of water was flowed back, decreasing pressure on well to 60#, which allowed the low pressure connections to be replaced with high pressure connections. The well continued to flow while changing out the connections. Prepared to squeeze off disposing formation.

Kansas Corporation Commission
District Office No. 1
304 W. McArtor
Dodge City, KS 67801
(316) 225 - 6760
Field Supervisor - Steve Durrant

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OCT 07 1991

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