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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- Comp. 7-7-66  
C SE NW, SEC. 28, T 29 S, R 34 W/EK

3300 feet from S section line  
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5181

Lease Name Koenig Well # 1

Operator: Kelso Casing Pulling

County Haskell 178.10

Name & Address Box 347,

Well Total Depth 5480 feet

Chase, KS 67524

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 823 ✓

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 9:15 am Day: 22 Month: March Year: 19 85

Plugging proposal received from Darrell Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 4 1/2" casing at 5479' Perfs at 5292-94; 5271-74; 5266-69; 5253-56'

1st plug pump 30 sx cement to bottom

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, and 150 sx cement.

Plugging Proposal Received by Paul A. Luthi  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 10:30 am Day: 22 Month: March Year: 19 85

ACTUAL PLUGGING REPORT 1st plug pumped 30 sx cement to bottom, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, and 150 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
3-28-1985  
MAR 28 1985

Maximum pressure 100 psi and shut in 0

Remarks: Recovered 1125' 4 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 4-3-85

INV. NO. 7507

Signed Paula Luthi  
(TECHNICIAN)