T		API NUMBER 15- 151-21	1.423 -00 -00
	RPORATION COMMISSION		A
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING		NW SE SE SEC. 35	, 7 <u>29</u> s, <u>R-12 ((</u>
WICHITA,	KANSAS 67202	<u>990</u> feet	t from <u>xN</u> /S section i
TECHNICIA	AN'S PLUGGING REPORT		t fromXX/E section I
Operator	License 5047	Lease Name Knop	Well # 1
Name&	Rupe Oil Company, Inc.	Coun ty Pratt	
	P. O. Box 2273	Well Total Depth	3000 97.50,
	Wichita, KS 67201	Conductor Pipe: Size_	feet
·		Surface Casing: Size_	8 5/8 feet 260
Abandoned	1 Oll WellGas Well	!nput WellSWD	Well D&A X
	II as hereinafter indicated		•
	Contractor Big Springs Drilli	,	
	Box 8287, Munger Station		
	to plug at: Hour: <u>1:00 pm</u> Day:_	14 Month April	V8/
	proposal received from		18an: 18
	•		
	name) Big Springs	,	-
	to fill hole with heavy mud and	spot cement through drill	L pipe
1st plug	at 1050' with 50 sx cement		
2nd plug	at 510' with 50 sx cement		
3rd plug	at 300° with 40 sx cement		
4th plug	hulls - plug at 40' cement t	o surface with 10 sx cemer	nt
6th plug	to circulate rathole with 10 sx	cement posal Received by	104
		production of National	(TECHNICIAN)
Plugging	Operations attended by Agent?:	AllPart	NoneX
Operation	s Completed: Hour: 3:00 pm Day:	14 Month: April	Year:19 84
	.UGGING REPORT1st_plug_at 1050		
	, 3rd plug at 300' with 40 sx ce		
	~		
	0' cement to surface with 10	sx cement, 6th plug to cir	culate rathole with
10 sx cem	ent.		
			•
			
Remarks:_	Use 60/40 Pozmix 2% gel 3% cc b	y Halliburton s necessary. use BACK of t	his formal
Li Viro Parel 1	AECEIVEI O NOHABBARRA E FARFA (A P I D		ivinty
1. A. Carl			4
4-20	<u>5 – 94 </u>	84 TECH	NICIAN)
10. 1 <u>2</u> 0	CONSERVATION DIV	ISIÓN	FORM CP-2
, <u> </u>	1/=/4 APR 2.7 todMishita, Kansa	8	Rev. 01-