TO: STATE COF	¹ 010063	API NUMBER 15- 09/-20.26/-2000 /
^ ^ H C C D U # 7	RPORATION COMMISSION	API NUMBER 15-097-20,267-0000 ON C SW NE , SEC. 34 , T 29 S, R 16 W/E
200 COLOF	RADO DERBY BUILDING	3300 feet from S section line
·	KANSAS 67202	<del></del>
	AN'S PLUGGING REPORT	1980 feet from E section line
Operator	License / 5354	Lease Name Dannehohm Well # 1
Operator: Name&	Southern States Oil Co. Now Lasmo Energy	CountyKiowa
Address	P. O. Box 1365	Well Total Depth 4640 feet
	Great Bend, KS 67530	Conductor Pipe: Sizefeet
		Surface Casing: Size 8 5/8 feet 288
\bandone	d OII WellXGas Well	Input Well SWD Well D&A
)ther we	11 as hereinafter indicated	
`lugging	Contractor Kelso Casing Pulli	ng License Number 6050
	P. O. Box 347, Chase, KS 6752	
	•	/: 31 Month: December Year: 19 85
-	proposal received from	
		(phone) 316-938-2457
	o1/2" at 4625' Open Hole  ig pump 1 sack hulls and 30 sx	
	e 8 5/8" rubber plug and pump 1	. 10 sx gel. 50 sx cement, 10 sx gel, 1 sack hulls,
	e 8 5/8" rubber plug and pump 1	25 sx cement.  Proposal Received by Steve Durrant
release	Plugging f	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)
release	Plugging f Operations attended by Agent?:	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None
release	Plugging f Operations attended by Agent?:	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)
release Plugging Operatio	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmps	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None  ay: 31 Month: December Year: 19 85  1 sack hulls and 30 sx cement to bottom, 2nd plug
release Piugging Operatio	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmps	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None
release Piugging Operatio ACTUAL P	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmps	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None  ay: 31 Month: December Year:19 85  1 sack hulls and 30 sx cement to bottom, 2nd plug gel, 50 sx cement, 10 sx gel, 1 sack hulls, release
release Piugging Operatio ACTUAL P	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmps  LUGGING REPORT 1st plug pumped ed well with 3 sx hulls, 10 sx se	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None  ay: 31 Month: December Year:19 85  1 sack hulls and 30 sx cement to bottom, 2nd plug gel, 50 sx cement, 10 sx gel, 1 sack hulls, release
release Plugging Operatio ACTUAL P	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmps  LUGGING REPORT 1st plug pumped ed well with 3 sx hulls, 10 sx se	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None  ay: 31 Month: December Year: 19 85  1 sack hulls and 30 sx cement to bottom, 2nd plug gel, 50 sx cement, 10 sx gel, 1 sack hulls, release
release Plugging Operatio ACTUAL P squeeze 8 5/8"	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmps  LUGGING REPORT 1st plug pumped ed well with 3 sx hulls, 10 sx se	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None  ay: 31 Month: December Year: 19 85  1 sack hulls and 30 sx cement to bottom, 2nd plug gel, 50 sx cement, 10 sx gel, 1 sack hulls, release cement.
release Plugging Operatio ACTUAL P squeeze 8 5/8"	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmp;  LUGGING REPORT 1st plug pumped ed well with 3 sx hulls, 10 sx;  rubber plug and pumped 125 sx of pressure 600 psi and shut in  Used 60/40 Pozmix 6% gel by A	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None  ay: 31 Month: December Year: 19 85  1 sack hulls and 30 sx cement to bottom, 2nd plug gel, 50 sx cement, 10 sx gel, 1 sack hulls, release cement.
release Plugging Operatio ACTUAL P squeeze 8 5/8"  Maximum Remarks:	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmps  LUGGING REPORT 1st plug pumped ed well with 3 sx hulls, 10 sx s  rubber plug and pumped 125 sx of pressure 600 psi and shut in  Used 60/40 Pozmix 6% gel by A	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None  ay: 31 Month: December Year: 19 85  1 sack hulls and 30 sx cement to bottom, 2nd plug gel, 50 sx cement, 10 sx gel, 1 sack hulls, release cement.  500 psi 11ied. Recovered 3366' 5 1/2" casing. Is necessary, use BACK of this form.)
release Plugging Operatio ACTUAL P squeeze 8 5/8"  Maximum Remarks:	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmps  LUGGING REPORT 1st plug pumped  ed well with 3 sx hulls, 10 sx s  rubber plug and pumped 125 sx of  Used 60/40 Pozmix 6% gel by A  (if additional description  STATE COMPONE	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None  ay: 31 Month: December Year: 19 85  1 sack hulls and 30 sx cement to bottom, 2nd plug gel, 50 sx cement, 10 sx gel, 1 sack hulls, release cement.  500 psi  11ied. Recovered 3366' 5 1/2" casing.  I is necessary, use BACK of this form.)  FIVED  TION COMMISSION Signe Dagge Statts - / kg/
release Plugging Operatio ACTUAL P squeeze 8 5/8"  Maximum Remarks:	Plugging f  Operations attended by Agent?:  ns Completed: Hour: 12:00 pmp;  LUGGING REPORT 1st plug pumped ed well with 3 sx hulls, 10 sx rubber plug and pumped 125 sx  rubber plug and pumped 125 sx  Used 60/40 Pozmix 6% gel by A  (if additional description  STATE CORPORA  1 4 1986	25 sx cement.  Proposal Received by Steve Durrant (TECHNICIAN)  All X Part None  ay: 31 Month: December Year: 19 85  1 sack hulls and 30 sx cement to bottom, 2nd plug gel, 50 sx cement, 10 sx gel, 1 sack hulls, release cement.  500 psi  1 lied. Recovered 3366' 5 1/2" casing. In is necessary, use BACK of this form.)  EIVED HON COMMISSION