

To: 1 090068
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-15 20794 -0001 241R
API NUMBER 19- 097-20,749-A
NW NE, SEC. 3, T. 29 S, R. 18 W/E
4620 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004
Operator: Vincent Oil Corporation
Name & Address: 100 N. Main; Ste. 500
Wichita, KS 67202

Lease Name Vieux "G" Well # 1
County Kiowa 163.93
Well Total Depth 5044 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 527

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105
Address P.O. Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 10:30 a.m. Day: 15 Month: 4 Year: 19 91

Plugging proposal received from Mark Morgenstern

(company name) Clarke Corporation (phone) 316-886-5665

were: 4 1/2" at 5039' w/175 sx cement, PBTD 4912', Perfs at 4788-90'
1st plug sand back to 4730' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release
8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11 a.m. Day: 15 Month: 4 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 4740' and dumped 4 sx cement on top of sand through bailer,
2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.
Maximum pressure 600 psi and shut in 400 psi.

Remarks: Used 60/40 Pozmix 6% gel by RECON/PTitan. Recovered 2600' of 4 1/2" casing.
(If additional descriptive information is necessary, use BACK of this form.)

INVOICED

DATE 4-22-91
INV. NO. 31648

observe this plugging
APR 17 1991
CONSERVATION DIVISION
Wichita, Kansas
4-17-1991

Signature (TECHNICIAN)