

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KIMBARK OIL & GAS COMPANY

API NO. 15-151-21,052 -00-00

ADDRESS 1580 Lincoln Street #700

COUNTY Pratt

Denver, Colorado 80203

FIELD WC

**CONTACT PERSON C. A. Hansen

PROD. FORMATION Dry Hole

PHONE 303-839-5504

LEASE Hamm

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C NW/4

DRILLING DaMac Drilling Co.

Ft. from Line and

CONTRACTOR ADDRESS 7th & Washington Street

Ft. from Line of

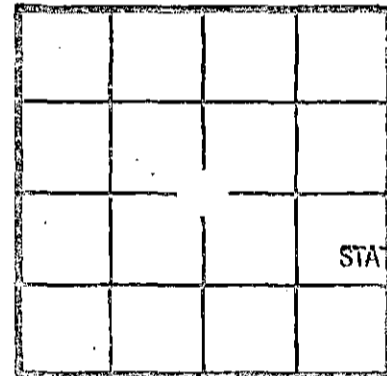
Great Bend, Kansas 67530

the NW/4 SEC. 24 TWP. 29 RGE. 12W

PLUGGING DaMac Drilling Co.

WELL FLAT

CONTRACTOR ADDRESS 7th & Washington Street



Great Bend, Kansas 67530

KCC
KGS
(Office Use)

TOTAL DEPTH 3238' PBT

SPUD DATE 12/4/81 DATE COMPLETED 12/16/81

ELEV: GR 1879' DF KB 1889'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED
STATE CORPORATION COMMISSION

JAN - 4 1982

CONSERVATION DIVISION
Wichita Kansas

Amount of surface pipe set and cemented 429' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

C. A. Hansen OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drlg & Prod Manager (FOR)(OF) Kimbark Oil & Gas Company

OPERATOR OF THE Hamm LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) C. A. Hansen

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF December, 1981

Notary Public
1580 Lincoln St #700
Denver, CO 80203

MY COMMISSION EXPIRES: February 25, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2781-2830' Open 50", SI 30" Open 15", SI 45" Rec'd 60' mud and 300' MSW IHP 1443#, FHP 1443#, IFP 130# FFP 196#, ISIP 1060#, FSIP 497#			Winfield	2072'
			Ft Riley	2190'
			Council Grove	2330'
			Foraker	2658'
			Indian Cave	2784'
			Wabaunsee	2823'
			Howard	3123'
			Shawnee	
			(Topeka)	3202'

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Rerun)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	429'	Lite Cl "H"	150 150	3% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbls. / 1000 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	