

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name General Oil Company
Address 1540 N. Broadway, Suite 203
Wichita, KS 67215
City/State/Zip

Purchaser Inland Crude

Operator Contact Person John Bannister
Phone 316-263-8588

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Jim Dilts
Phone 263-7092

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

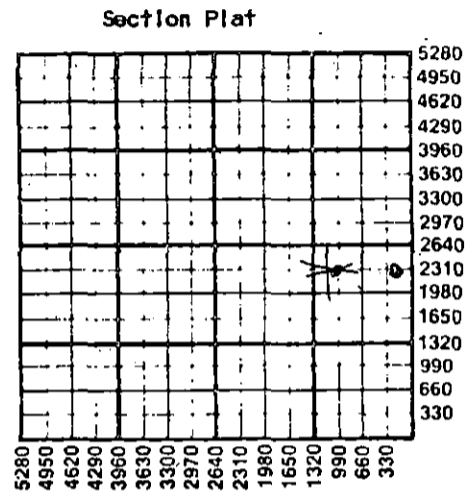
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-22-85 11-2-85 2/15/86
Spud Date Date Reached TD Completion Date
4690 4656
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 427 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-151-21,706-00-00
County NE ^{KCC} Pratt
C NE NE SE Sec. 1 Twp. 28 Rge. 15 East West
2130 Ft North from Southeast Corner of Section
470 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Cullison Well # 1
Field Name Cullison, West
Producing Formation Mississippian
Elevation: Ground 2026 KB 2031



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Allen Drilling
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title [Signature] Date 3/14/86
Subscribed and sworn to before me this 14 day of March 1986
Notary Public [Signature]
Date Commission Expires 2/20/89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

MAR 10 1986
3-10-86
CONSERVATION DIVISION

MAR 10 1986

CONSERVATION DIVISION
Wichita, Kansas

Sec. 1, Twp. 28, Rge. 15

Operator Name General Oil Company Lease Name..... Cullison Well #..... 1

Sec..... 1 Twp..... 28 Rge..... 15 East West County..... Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3825	
BL	3974	
Lansing	3996	
BKC	4352	
Miss. Chert.	4472	
Miss. Lime	4515	
Viola	4592	
Simpson	4640	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	427	60/40 poz	200	3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4685	60/40 poz	300	floseal 500bb1
Intermediate	7 7/8	7"	23#	3821	Class A	50	mud chaser
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2SPF	4548-4555			1000 Gal. MCA		4548-55	
2SPF	4474-94			1500 Gal. MCA & 20,000# Sand Frac		4474-94	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size 2 3/8		Set At 4472		Packer at CIBP-4538	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		2 Bbls	10 MCF	10 Bbls	5000 CFPB	38	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4474-94
 Used on Lease
 Dually Completed
 Commingled

15-151-21706-00-80

Electra Log Inc.

SEC. 1 TWP. 28S. RGE. 15W

Sonic Cement Bond Log

COMPANY GENERAL OIL COMPANY

WELL CULLISON #1

FIELD WELLI NW EXT.

COUNTY PRATT STATE KANSAS

Location NE 1/4 NE SE Other Services:

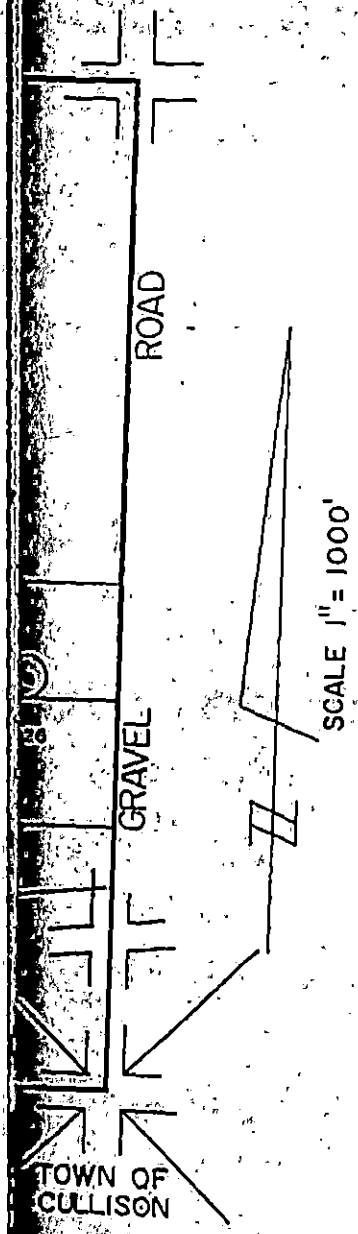
Sec. 1 Twp. 28S Rge. 15W

Permanent Datum: GROUND LEVEL, Elev. 1958' Elev.: K.B. 1963'

Log Measured From K.B. FIVE Ft. Above Perm. Datum D.F. 1960'

Drilling Measured From KELLY BUSHING G.L. 1958'

Date	11-7-85				
Run No.	ONE				
Depth - Driller	N.A.				
Depth - Logger	4653'				
Btn. Log Inter.	4653'				
Top Log Inter.	3250'				
Casing - Driller	@	@	@	@	@
Casing - Logger	4 1/2				
Bit Size					
Type Fluid in Hole	WATER				
Dens. Visc.					
pH Fluid Loss		ml	ml	ml	ml
Source of Sample					
Rm @ Meas. Temp.	@	@	@	@	@
Rm @ Meas. Temp.	@	@	@	@	@
Rm @ Meas. Temp.	@	@	@	@	@
Source: Rm Rm					
Rm @ BHI	@	@	@	@	@
Time Since Circ.					
Max. Rec. Temp.					
Equip. Location	140 GREAT BEND				
Recorded By	D. ERICKSON				
Witnessed By					



KANSAS
LAND SURVEYOR
CONSERVATION DIVISION
Wichita, Kansas

Randy E. Anderson
Randy E. Anderson, R.L.S. 802

* Aerial Photographs available at the U.S. A.S.C.S. Office located at the County Seat.
 * Elevations derived from National Geodetic Vertical Datum.
 Date October 23, 1985