

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158
Name Case Oil & Gas, Inc.
Address P.O. Box 8564
110 South Main
Pratt, KS 67124

Operator Contact Person Lee Brown
Phone (316) 672-9347

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Michael W. Bair
Phone (913) 483-6393

PURCHASER Koch Oil Co.

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11-19-85 11-26-85 2-19-86
Spud Date Date Reached TD Completion Date
4676 4674
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 411 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,732-00-00

County Pratt

Approx SW SE NE Sec. 1 Twp. 28S Rge. 15 East West

2980 Ft North from Southeast Corner of Section
700 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

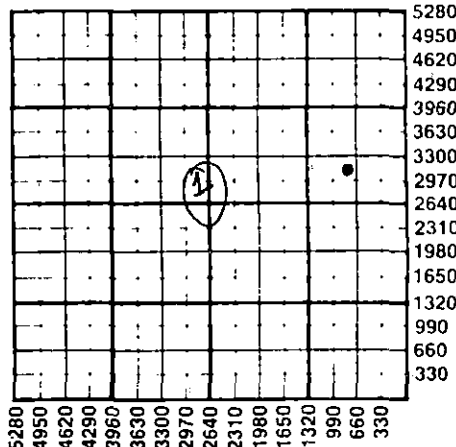
Lease Name Huitt Well # 1

Field Name Gullison CARVER - ROBBINS

Producing Formation Mississippi/Kinderhook

Elevation: Ground 2029 KB 2038

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Controller Date 5-19-86

Subscribed and sworn to before me this 19th day of May 1986

Notary Public Joyce Parker Date Commission Expires May 7, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



MAY 19 1986
5-19-86
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Case Oil & Gas Lease Name Huitt Well # 1 SEC. 1 TWP. 28S RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HEEBNER	3818	
BRN LS	3969	
LSG	3993	
MISS	4503	
VIOLA	4545	
SIMP SH	4645	
TD	4674	

DST #1: 4498-4520; 45-45-45-60; SIP: 1415-1443; FP 46-65/90-103; HP 2203-2198; REC. 3100' GAS ABOVE FLUID, 65' SOCM (2% O), 120' MO (60% O, 5% W, 35% M). WELL TEMP 120°F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	20#	411'	COMMON	400	2% GEL 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	4600'	EA2	70	1% GILSONITE

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4531-37	200 GAL 20% DSFE	
4	4507-17	500 GAL 20% DSFE	
4	4528-38	400 GAL 15% DSFE	
		FRAC 850 BBL 30000# 20/40	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4674			

Date of First Production	Producing Method
2-19-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	0 MCF	120 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled