

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3536
Name RAMCO Drilling Services, Inc.
Address P.O. Box 99
City/State/Zip Belpre, OH 45714

Purchaser

Operator Contact Person John David Gocke
Phone (614) 423-9591

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist W. Scott Alberg
Phone (316) 672-5729

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mid Rotary Air Rotary Cable
6/29/88 7/10/88 7-10-88
Spud Date Date Reached TD Completion Date
4670'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 430 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt
Cement Company Name
Invoice # AIT DYA

API NO. 15-151-21-892-00-00
County Pratt
NE SW SE Sec. 36 Twp 28S Rge. 14 East X West
990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

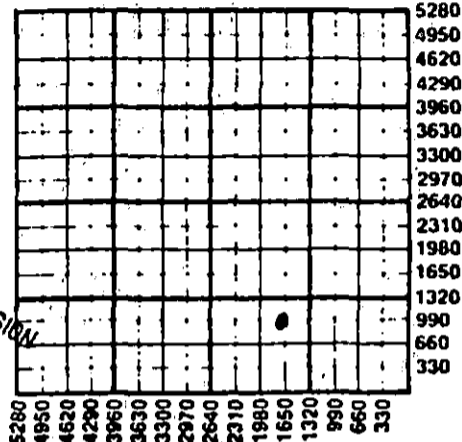
Lease Name Allen Neidhardt Well # 1

Field Name

Producing Formation

Elevation: Ground 1995 KB 2000

Section Plat



RECEIVED
JUL 28 1988
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1000 Ft North from Southeast Corner (Well) ... 1700 Ft West from Southeast Corner of Sec 36 Twp 28S Rge 14 East X West

Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John David Gocke

Title V.P./Engn Date 7/26/88

Subscribed and sworn to before me this 26th day of July 1988

Notary Public Jo Ann Watson

Date Commission Expires 1-20-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other (Specify)
7-28-88

Jo Ann Watson, Notary Public,
State of Ohio, My Commission
Expires January 20, 1991.

Sec 36 Twp 28Rge 14E

Operator Name RAMCO Drilling Service, Inc. Lease Name Allen Neidhardt Well No 15-1990

Sec 36 Twp 28S Rge 14 East West County Pratt FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
DST #1 - 4410-60', 30/60/45/90, IH - 2167, FF - 135-135, IF - 68-106, FSI - 300, ISI - 232, FH - 2119, Temp. 121°. Rec. 210' MUD
DST #2 - 4476-91', 30/60/45/90, IH - 2186, FF - 39-39, FSI - 406, ISI - 367, FH - 2186, Temp. 121°. Rec. 55' GCM, 875' GIP.
DST #3 - 4506-35', 30/60/30/60, IH - 2205, FF - 39-39, IF 29-39, FSI - 97, ISI - 97, FH - 2205, Temp. 122°. Rec. 20' MUD
DST #4 - 4535-60', 30/60/30/60, IH - 2215, FF - 19-19, IF - 19-19, FSI - 68, ISI - 97, FH - 2215, Temp. 117°. Rec. 10' MUD
DST #5 - 4460-4522', 30/45/30/60, IH 2167, FF - 87, IF 68, FSI - 232, ISI - 232, FH 2148, Temp. 120°. Rec. 120' GIP, 60' MUD

Formation Description table with columns: Name, Top, Bottom. Includes Heebner (3772), Toronto (3790), Douglas Shale (3807), Brown Lime (3959), Lansing (3979), B/KC (4336), Marmaton (4356), PBC (4408), Mississippi (4433), Viola (4468), Simpson Sand (4510), Arbuckle (4525).

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record, Depth, Liner Run, etc.

METHOD OF COMPLETION, Disposition of gas: [] Vented, [] Sold, [] Used on Lease, [] Open Hole, [] Perforation, [] Other (Specify), [] Dually Completed, [] Commingled.

Handwritten notes at the bottom of the page, including '15-1990' and other illegible text.