

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address 221 South Broadway
710 Petroleum Building
City/State/Zip Wichita, Kansas 67202
Purchaser: Texaco Trading & Transportatn
Operator Contact Person: Earl M. Knighton, Jr.
Phone (316) 264-7918

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: _____

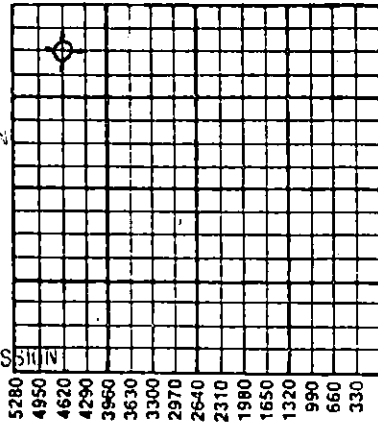
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:
Operator: _____

Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
2/23/91 2/24/91 2/24/91
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,037-00-00
County Pratt
C NW NW Sec. 36 Twp. 28S Rge. 14 X East West
4620 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Beard Well # 2
Field Name Earl North
Producing Formation Simpson
Elevation: Ground 1987 KB 1992
Total Depth 832 PBTD _____



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Amount of Surface Pipe Set and Cemented at 297' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.
Title President Date 4/18/91

Subscribed and sworn to before me this 18th day of April,
19 91
Notary Public Sarah A. Simon
Date Commission Expires 12/11/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PI

SIDE TWO

Operator Name Knighton Oil Company, Inc. Lease Name Beard Well # 2
 Sec. 36 Twp. 14 Rge. East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Bottom</td> </tr> <tr> <td>Soil, Shale</td> <td>Surface</td> <td>832'</td> </tr> <tr> <td>Limestone</td> <td></td> <td></td> </tr> </table> <p>Lost Hole @832 feet due to penetration of pressurized salt water disposal zone. Well plugged and abandoned.</p>	Name	Top	Bottom	Soil, Shale	Surface	832'	Limestone		
Name	Top	Bottom								
Soil, Shale	Surface	832'								
Limestone										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/2"	8 5/8"	20#	308'	60/40 Poz	175	2% c.c.	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth (Amount and Kind of Material Used)				
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
	Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
042015	02/24/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
BEARD 2	PRATT	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	DUKE #2	PLUG TO ABANDON	02/24/1991		
ACCT NO	CUSTOMER AGENT	VENDOR NO	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE #
486450	GALEN D ROACH			COMPANY TRUCK	110

EARL M KNIGHTON
710 PETROLEUM BUILDING
WICHITA, KS 67202

RECEIVED
STATE CORPORATION COMMISSION

APR 22 1991

CONSERVATION DIVISION
Wichita, Kansas

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	14	MI	2.35	32.90
000-118	MILEAGE SURCHARGE-CEMENT-LAND	14	MI	.40	5.60
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	3	HR	84.00	252.00
504-308	STANDARD CEMENT	300	SK	5.35	1,605.00
509-406	ANHYDROUS CALCIUM CHLORIDE	9	SK	26.25	236.25
500-307	MILEAGE SURCHARGE-CEMENT MAT.	202.44	TMI	.10	20.24
500-207	BULK SERVICE CHARGE	318	CFT	1.10	349.80
500-306	MILEAGE CMTG MAT DEL OR RETURN	202.44	TMI	.75	151.83
504-308	STANDARD CEMENT	30	SK	5.35	160.50
506-105	POZMIX A	20	SK	2.79	55.80
506-121	HALLIBURTON-GEL 2%	1	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	2	SK	13.75	27.50
500-307	MILEAGE SURCHARGE-CEMENT MAT.	31.91	TMI	.10	3.19
500-207	BULK SERVICE CHARGE	54	CFT	1.10	59.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	31.91	TMI	.75	50.00

INVOICE SUBTOTAL VENDOR # 4800 TOTAL AMT 2880.61 3,380.01

DISCOUNT- (BID) 642.15
INVOICE BID AMOUNT DEBIT 101,200.00 2,737.86

WELL FILE * - KANSAS STATE SALES TAX 115.56
* - PRATT COUNTY SALES TAX 27.19

PLUGGING CEMENT
(#2)

2880.61

INVOICE TOTAL - PLEASE PAY THIS AMOUNT TRANSACTION AMT. \$2,880.61

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

WELL FILE

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Knighton Oil Co. Inc.
710 Petroleum Bldg.
Wichita, Kansas 67202

INVOICE NO. 58849
PURCHASE ORDER NO. _____
LEASE NAME: Beard #2
DATE Feb. 23, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$5.25	\$ 551.25	
Pozmix 70 sks @\$2.25	157.50	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 813.75
Handling 175 ssks @\$1.00	175.00	
Mileage (10) @\$0.04c per sk per mi	210.00	
Surface	380.00	
Mi @\$2.00 pmp. trk.	20.00	
1 plug	42.00	
		<u>827.00</u>

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

Total \$ 1,640.75

Cement circ.

WELL FILE

THANK-YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

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CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

No 1217

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	2-23-91	Sec.	34	Twp.	28	Range	14	Called Out	✓	On Location	4:00PM	Job Start	5:30PM	Finish	6:30PM
Lease	Beard	Well No.	2		Location			Pratt 4S 3 1/4 W SS.		County	Pratt	State	KS		

Contractor Duke Drilling #2

Type Job Surface casing

Hole Size 12 1/4 I.D. 309'

Csg. 8 5/8 Depth

Tbg. Size Depth

Drill Pipe Depth

Tool Depth

Cement Left in Csg. 15' Shoe Joint

Press Max. Minimum

Meas Line Displace 19243B1's

Perf.

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Knighon Oil Co. Inc.

Street 710 Petroleum Bldg

City Wichita State Ko. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X John J. Cummings

CEMENT

Amount Ordered	<u>175 cks 40/40 2%gel 3%b.c.</u>		
Consisting of			
Common	<u>105</u>	<u>5.25</u>	<u>551.25</u>
Poz. Mix	<u>20</u>	<u>2.25</u>	<u>157.50</u>
Gel.	<u>4</u>	<u>6.75</u>	<u>27.00</u>
Chloride	<u>5</u>	<u>21.00</u>	<u>105.00</u>
Quickset			

EQUIPMENT

OT Bend No.	Cementor	<u>Phil</u>
Pumptrk <u>195</u>	Helper	<u>Yancy</u>
No.	Cementor	
Pumptrk	Helper	
	Driver	<u>Jack's</u>
Bulktrk <u>65</u>		
Bulktrk	Driver	

DEPTH of Job

Reference	<u>Pump Trk eq</u>	<u>380.00</u>
<u>10</u>	<u>Pump Trk M/L</u>	<u>20.00</u>
<u>7</u>	<u>8 5/8 Plug</u>	<u>42.00</u>
	Sub Total	
	Tax	
	Total	<u>442.00</u>

Remarks: Cement did Circulate

Thank You!

Allied Cementing Co. Inc.

By Philip Finney

Set Cellar

Handling	<u>175</u>	<u>1.00</u>	<u>175.00</u>
Mileage	<u>10</u>		<u>210.00</u>
		Sub Total	
		Total	<u>1198.75</u>

Floating Equipment

TOTAL \$ 1640.75

Disc - 328.15

\$ 1312.60

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Wichita, Kansas