

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR J. Mark RichardsonAPI NO. 15-097-20, 839-0000ADDRESS 640 Century Plaza Bldg.COUNTY KiowaWichita, Ks. 67202FIELD WC**CONTACT PERSON J. Mark Richardson

PROD. FORMATION _____

PHONE 262-3192LEASE Steward

PURCHASER _____

WELL NO. #1 "A"

ADDRESS _____

WELL LOCATION 200' S NE NE NE530 Ft. from N Line and330 Ft. from E Line ofthe 13 SEC 29 TWP. 20 RGE. WDRILLING Gabbert-Jones, Inc.

CONTRACTOR _____

ADDRESS 830 Sutton PlaceWichita, Ks. 67202PLUGGING Haliburton Services

CONTRACTOR _____

ADDRESS P.O. Drawer 1431Duncan, Ok. 73536TOTAL DEPTH 5068' PBDT _____SPUD DATE 11-31-81 DATE COMPLETED 11-24-81ELEV: GR 2358 DF 2361 KB 2364

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	812	Common	500	2% Gell, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	RECEIVED
	STATE CORPORATION COMMISSION
	1-27-82
	CONSERVATION DIVISION
	Wichita Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS _____ Oil _____ Gas _____ Water _____ Gas-oil ratio _____ bbls. MCF bbls. CFPS

Disposition of gas (vented, used on lease or sold)

Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 812'.
DV USED? _____

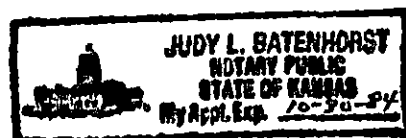
WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Densilog	5056
Miss	5040	2677	Laterolog	5057
TD	5068	2705		
DST #1 5050 to 5068, 30-30-90-30 Fair blow; rec 60' MW, 540' W. IFP/FFP 150/286; ISIP/FSIP 1525/1498. DST #2 5006 to 5056, 30-30-30-30, Rec. 10' M. IFP/FFP 68/68; ISIP/FSIP 68/68 DST #3 3000-3905 test failure DST #4 3665 to 4900 30-30-90-30. Rec. 600' DM, 600' MDY WTR. IFP/FFP 163/368; ISIP/FSIP 1620/1582.				

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, Wichita
J. Mark Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS _____ (FOR)(OF) _____
OPERATOR OF THE Steward LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 "A" ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF November, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF January 1982
Judy L. Batenhorst
NOTARY PUBLIC
MY COMMISSION EXPIRES: 10-30-84



GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

Seward #1 (Skid)
Approx NN-NE-NE
Sec 13-29S-20W
Kiowa County Kansas

Commenced: 11-13-81

Completed: 11-25-81

OPERATOR: J. MARK RICHARDSON

From	Depth To	Formation	Remarks
0	310	Surface Clay	
310	815	Redbed	Ran 23 jts of 24# 8 5/8" csg
815	1180	Shale-Shells	set @ 812' Cemented w/
1180	2300	Shale	200 sks Lite - 2% Gel 3% CC
2300	2805	Shale-Lime	300 sks Common 2% Gel
2805	3010	Lime-Shale	3% CC PD @ 1:45 p.m. 11-14-81
3010	3430	Lime	
3430	3635	Shale-Lime	
3635	5068	Lime	
	5068 - TD		DRY & ABANDONED

STATE OF KANSAS)

) SS

COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above
Drillers' Well Log is true and correct to the best of my knowledge and belief and
according to the records of this office.

GABBERT-JONES, INC.

[Signature]
JAMES S. SUTTON, II

Subscribed and sworn to before me this 7th day of December, 1981.

[Signature]
ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1983.

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

NOTARY