

CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8045 EXPIRATION DATE 6-30-83

OPERATOR Carl Dudrey API NO. 15-151-21,242-00-00

ADDRESS Box 65 COUNTY Pratt

St. John, Kansas 67576 FIELD ~~WE~~ HARDING EXT

** CONTACT PERSON Carl Dudrey PROD. FORMATION Indian Cave

PHONE 316 234-5505

PURCHASER Central States Gas Co. LEASE Dudrey

ADDRESS 1700 Broadway, 1600 Tower Bldg. WELL NO. 1

Denver, CO 80290 WELL LOCATION C SE SE

DRILLING Graves Drilling Co., Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR 660 Ft. from East Line of

ADDRESS 910 Union Center the SE (Qtr.) SEC 36 TWP 29S RGE 12 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		36	
			*

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 2830' PBD 2812'

SPUD DATE 1-11-83 DATE COMPLETED 1-15-83

ELEV: GR 1841' DF 1849' KB 1852'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 357' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl Dudrey

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Dudrey

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March

19 83 .

Vivian A. Harman

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 26, 1983

VIVIAN A. HARMAN

STATE NOTARY PUBLIC

STAFFORD COUNTY, KANSAS

My Appt. Exp. 12-26-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 17 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Carl Dudrey LEASE Dudrey No. 1 SEC. 36 TWP. 29S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					Sample Tops:	
Sand & red bed			0	357	Chase	1974(-122)
Shale & lime			357	1426	Council Grove	2324(-472)
Lime & shale			1426	2030	Red Eagle	2616(-764)
Shale & lime			2030	2633	Onaga	2744(-892)
Sand & shale			2633	2685	Indian Cave	2764(-912)
Shale & sand			2685	2830	Wabaunsee	2794(-942)
Rotary Total Depth				2830		
DST #1 2614-2633 30-30-30-30 Gas to surface in 2 minutes. Gauged 2,012 Mcf in 60" with a spray of mud. Recovered 125' of muddy water. IFF 202-26#; FFP 349-362#. IBHP 752# IBHP 739#						

RELEASED
MAR 09 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	357'	common	250 sx.	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	2829'	Common	150 sx.	10% salt set

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		2765-69'

TUBING RECORD	
Size	Setting depth
23/8"	2763'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	
Estimated Production -I.P.	Oil	Gas
	bbls.	bbls.
	2,700	
Disposition of gas (vented, used on lease or sold)	Perforations 2765-69'	

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