

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8045 EXPIRATION DATE June 30, 1984

OPERATOR Carl Dudrey API NO. 15-151-21,391-00-00

ADDRESS Box 65 COUNTY Pratt

St. John, Kansas 67576 FIELD WC HARDING

** CONTACT PERSON Carl Dudrey PROD. FORMATION Indian Cave
PHONE 316 549-3234 _____ Indicate if new pay.

PURCHASER Central States Gas LEASE Dudrey

ADDRESS Pratt, Kansas WELL NO. 2

WELL LOCATION E/2 SE SW

DRILLING Graves Drilling Co., Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 910 Union Center 330 Ft. from East Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 36 TWP 29S RGE 12W(W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		36	
	*		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 2828' PBDT 2793'

SPUD DATE 1-19-84 DATE COMPLETED 1-23-84

ELEV: GR 1846 DF _____ KB 1857

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AUX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 388' w/275 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

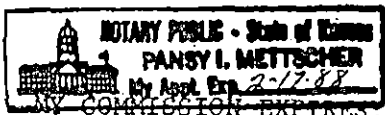
A F F I D A V I T

Carl Dudrey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Dudrey
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1984.



Feb 17, 1988

Pansy L. Mettscher
(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

MAR 19 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Carl Dudrey

LEASE NAME Dudrey

SEC 36 TWP 29S RGE 12W (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Red bed	0	390		
Red bed & shale	390	1238		
Shale & red bed	1238	1808		
Shale & lime	1808	2828		
Rotary Total Dept		2828		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	388'	common	275 sx.	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	2835'	posmix 60-40	150 sx.	10 bbl. salt pre-flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	558, s	2767 - 2771

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	2760'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 3-3-94	Producing method (flowing, pumping, gas lift, etc.) Gravity
Estimated Production—L.P. Disposition of gas (vented, used on lease or sold) sold	Oil Gas Water Gas-oil ratio CFPB 2767-71' Perforations