

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
STATE CORPORATION COMMISSION  
APPL. NO. 151-22144-00-00  
County Pratt

01-17-97 JAN 17 1997  
approx. C-SE-SE Sec. 36 Twp. 29 Rge. 12 X W

Operator: License # 08045 Dudrey Production  
Name: Carl Dudrey Production  
Address: P.O. Box 65  
St. John, KANSAS 67576  
City/State/Zip

Purchaser: Nimrod  
Operator Contact Person: Carl Dudrey  
Phone: (316) 549-3234

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/5/96 9/9/96 9/21/96  
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION  
Wichita, Kansas  
Feet from SW (circle one) Line of Section  
560 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Dudrey Well # 4

Field Name Harding

Producing Formation Red Eagle Lst

Elevation: Ground 1843 KB 1851

Total Depth 3000 PBDT 2958

Amount of Surface Pipe Set and Cemented at 313 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.

Drilling Fluid Management Plan ALT 2 9-4-97  
(Data must be collected from the Reserve Pit)

Chloride content 6800 ppm Fluid volume 800 bbls

Dewatering method used pumped off via vacuum truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bowers

Lease Name Cole License No. 5435

NW Quarter Sec. 25 Twp. 32 Rng. 12 E/W

County Barber Docket No. CD-60812 (D-19886)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Dudrey

Title Owner Date 1/16/97

Subscribed and sworn to before me this 16th day of January 19 97.

Notary Public Donna L. Jersper

Notary Commission Expires February 7, 2000

DONNA L. JESPERSEN  
Notary Public - State of Kansas  
My Appt. Expires 2/7/2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Carl Dudrey Production Lease Name Dudrey Well # 4

Sec. 36 Twp. 29 Rge. 12  East  West  
 County Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1970'	(-119)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Red Eagle	2614'	(-474)
List All E.Logs Run:	<u>GAMMA RAY/NEUTRON</u>	Onaga Shale	2745'	(-894)
	<u>GR-CBL</u>	Wabuansee	2793'	(-942)
		RTD	3000'	(-1141)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	313	60/40 Pozmix	200	2% CaCl <sub>2</sub> 3% gel
Production	7 7/8	4 1/2	10.5	2999	MidConIT	<del>200</del> 220	2% CaCl <sub>2</sub>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

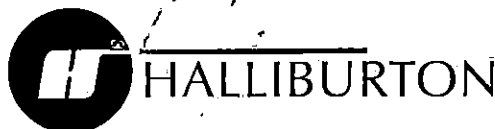
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2615-2619 (Red Eagle)	500 gallons 15% MN	

<b>TUBING RECORD</b>	Size 2 3/8	Set At 2619	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
12/15/96				
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 60 Mcf	Water 1 Bbls.	Gas-Oil Ratio

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 2615-2619



INVOICE

INVOICE NO.	DATE
104586	09/09/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DUDREY 4		PRATT		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		DUKE DRILLING #2	CEMENT PRODUCTION CASING		09/09/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
250594	D H MCCINNESS			COMPANY TRUCK	13426

**ORIGINAL**

DIRECT CORRESPONDENCE TO:

CARL DUDREY PRODUCTION  
BOX 65  
ST JOHN, KS 67576

P O BOX 428  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE CEMENTING ROUND TRIP	40	MI	2.99	119.60
		1	UNT		
001-016	CEMENTING CASING	2999	FT	1,500.00	1,500.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	4.5	IN	45.00	45.00
		1	EA		
018-317	SUPER FLUSH	9	SK	100.00	900.00
018-303	CLAYFIX II, PER GAL	2	GAL	28.00	56.00
40	CENTRALIZER 4-1/2 X 7-7/8	12	EA	50.00	600.00
806.60004					
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00
025.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	98.00	98.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	47.00	47.00
815.19113					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
504-280	MIDCON-2 STANDARD CEMENT	130	SK	12.76	1,658.80
508-291	GILSONITE BULK	650	LB	.40	260.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	40.75	81.50
507-210	FLOCELE	33	LB	1.65	54.45
504-280	MIDCON-2 STANDARD CEMENT	90	SK	12.76	1,148.40
508-291	GILSONITE BULK	450	LB	.40	180.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	40.75	81.50
507-210	FLOCELE	23	LB	1.65	37.95
500-207	BULK SERVICE CHARGE	266	CFT	1.35	359.10
500-306	MILEAGE CHRG MAT DEL OR RETURN	229.560	THI	1.05	241.04

INVOICE SUBTOTAL

7,748.34

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

# ALLIED CEMENTING CO., INC.

4267

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

At Bond

7:15 PM

DATE 9-5-96	SEC. 36	TWP. 29	RANGE 12	CALLED OUT 3:00 PM	ON LOCATION 4:30 PM	JOB START 6:40 PM	JOB FINISH 7:15 PM
LEASE <u>Dudrey</u>	WELL # 4	LOCATION <u>Foalul - 1 1/4 W, N/Inta</u>			COUNTY <u>Pratt</u>	STATE <u>Ka.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Dude Rig #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 313'

CASING SIZE 8 3/8" New 20# DEPTH 313'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERTS. Drip = 19 1/4 bbls,

OWNER Same

CEMENT ALW

AMOUNT ORDERED 125 lbs (65 3/4, 60 Mel)

32 cc, 4# flored/lb.

100 lbs common, 32 cc, 28 Mel,

COMMON	100	@	6.10	610.00
POZMIX	125 ALW	@	5.65	706.25
GEL	2	@	9.50	19.00
CHLORIDE	7	@	28.00	196.00
Flo Seal	31 #	@	1.15	35.65
		@		
		@		
		@		
		@		
HANDLING	225	@	1.05	236.25
MILEAGE	16			144.00
				TOTAL \$ 1947.15

EQUIPMENT

PUMP TRUCK CEMENTER Tim D.

# 237 HELPER Tim S.

BULK TRUCK

# 258-252 DRIVER James H.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Rem 313' of New 20# 8 3/8" csg. Mixed

125 lbs 65 3/4, 60 Mel, 32 cc, 4# flored/lb.

Followed by 100 lbs common 3 & 2.

Pumped Plug with fresh water.

Cement did circulate

[Signature]

SERVICE

DEPTH OF JOB	313'			
PUMP TRUCK CHARGE	0-300'			445.00
EXTRA FOOTAGE	13	@	.41	5.33
MILEAGE	16	@	2.85	45.60
PLUG	1-8 3/8" wooden	@	45.00	45.00
		@		
		@		
				TOTAL \$ 540.93

CHARGE TO: Carl Dudrey

STREET P.O. Box 65

CITY St John STATE Ka ZIP 67576

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
				TOTAL _____

RECEIVED  
 KANSAS DIVISION  
 1997 SEP 11 10 12 AM

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX 0-

TOTAL CHARGE \$ 2488.08

DISCOUNT \$ 373.21 IF PAID IN 30 DAYS

Net \$ 2114.87

Paid 9/26/96