

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8045
Name Carl Dudrey
Address Box 65
St. John, Kansas
City/State/Zip 67576

Purchaser Central States

Operator Contact Person Carl Dudrey
Phone 316 549-3234

Contractor: License #
Name Dunne-Gardner

Wellsite Geologist Douglas H. McGinness
Phone 316 267-6065

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/31/84 8/7/84 9/10/84
Spud Date Date Reached TD Completion Date
3903 3846
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 34 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-151-21,464-00-00
County Pratt
E/2 SE Sec 36 Twp 29 S Rge 12 East West

1320 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

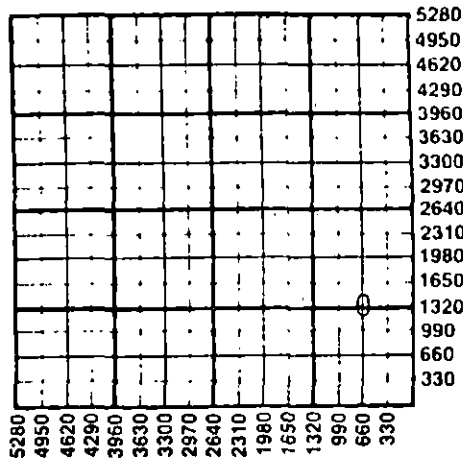
Lease Name Dudrey Well # 3

Field Name Harding

Producing Formation Douglas

Elevation: Ground 1852 KB 1861

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc) 1320 Ft West from Southeast Corner
Sec 1 Twp 30S Rge 12 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Dudrey

Title Owner-Operator Date 6-10-86

Subscribed and sworn to before me this 10th day of June 1986

Notary Public

Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 36 Twp 29 Rge 12



RECEIVED JUN 12 1986 06-12-86 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

Operator NameCarl Dudrey..... Lease Name...Dudrey..... Well #...3.....

Sec..36..... Twp29S..... Rge..12..... East West County.....Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample			
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No				
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No				
DST No. 1	3117-3170	Open 30 SI 30	Open 30 SI 30	Name	Top	Bottom
	FP 80-80-134-120	BHP 967-887	HH 1563-1536	Burlingame	3097	
	Rec. 180' GIP + 120' G & OC	Wtry Mud 5% Oil, 35% Wtr		Howard	3176	
	60' G & OC Mdy Wtr 3% Oil, 45% Wtr	60,000 PPM Chlorides		Topeka	3316	
	T-98 ^o Mud Chlorides 25,000 PPM			Heebner	3690	
DST No. 2	3182-3200	Open 30 SI 30	Open 30 SI 30	Douglas	3316	
	FP 56-70-112-112	BHP 1150-1150	HH 1568-1484	Lansing	3874	
	Rec. GTS Immediately on 2nd Open, Ga. 25 Mcf					
	300' Salt Water	200,000 PPM Chlorides				
DST No. 3	3317-3335	Open 30 SI 30	Open 30 SI 30			
	FP 36-27-36-27	BHP 326-914	HH 1675-1665			
	Good Blow, Rec. 30' Mud Temp. 101 ^o					
DST No. 4	3348-3377	Open 30 SI 30	Open 30 SI 30			
	FP 108-335-398-524	BHP 1232-1223	HH 1586-1586			
	GTS 30 Min. Ga. 6.55 Mcf, Rec. 30' SO & GCM, +					
	60'SMCG Oil + 60' Gsy Oil + 60' O & GC Wtr +					
	780 SO & GCS Wtr. 200,000 PPM					

<p align="center">CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		347		325	
Production	7 7/8"	5 1/2"		3899		300	
<p align="center">PERFORATION RECORD</p>				<p align="center">Acid, Fracture, Shot, Cement Squeeze Record</p>			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
2	3718-3720					3851	
<p align="center">TUBING RECORD</p>				<p align="center">Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>			
Size	Set At	Packer at					
2 3/8" EUE	3732						
Date of First Production	Producing Method						
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	500 MCF	Spray	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3718-3720.....
 Used on Lease Dually Completed
 Conmingled

