

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

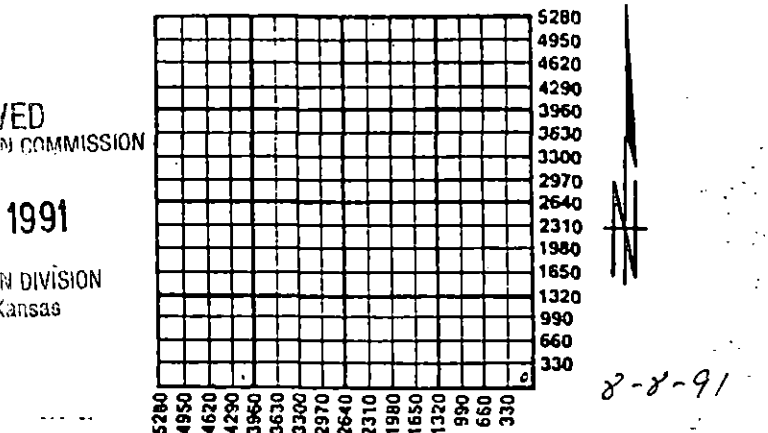
API NO. 15-205 24,845 - 00 - 00
County wilson
Sec. 33 Twp. 29 Rge. 15 East West
165 Ft. North from Southeast Corner of Section
165 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Eisele Well # 10
Field Name Fredonia
Producing Formation Bartlesville
Elevation: Ground ? KB
Total Depth 1233 PBD 1219

Operator: License # 5545
Name: Everett Morris
Address Rt. 4 Box 88
Fredonia, Ks.
City/State/Zip 66736
Purchaser: Enron PO box 883 - Chanute, Ks.
Operator Contact Person: Helen Morris
Phone 316, 378-3249
Contractor: Name: Kephart Drilling Inc.
License: 5379
Wellsite Geologist: none STATE CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abandonment
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
3-19-90 Spud Date 3-21-90 Date Reached TD 3-26-90 Completion Date



Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 215 Feet
If Alternate II completion, cement circulated from 1233
feet depth to top w/ 215 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Helen Morris
Title secretary Date 8/1/91

Subscribed and sworn to before me this 1st day of August, 1991
Annette L. Black
Notary Public in and for the State of Kansas
MY APPT. EXPIRES July 19, 1993
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Everett Morris

Lease Name Eisele

Well # 10

Sec. 33 Twp. 29s Rge. 15
 East
 West

County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Bartlesville Top 1165 Bottom 1190

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
dry pipe	9 5/8	6 7/8	---	20ft.	portland	4	
casing	6 1/2	2 1/8	----	1220	portland	215	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

1	1162-1190	water frac. 100sks. sand	1162-1190

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

1" slim hole pumping thru 1"

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Hcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	1 1/2	"			2	"	"	23

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

STATION Chanute OPERATOR Kenwood Spadone

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884
Chanute, Kansas 66720
Phone (316) 431-9210

Ticket **77246**
ORIGINAL

Alenton

Date 3/23/90	Customer's Acct. No. 5003	Sec. 3'	Twp. 24	Range 18	Well No. & Farm #10	Place or Destination Ision
Charge To MCO Oil Co.			Owner EVERETT MORRIS			County WPA
Mailing Address Rt #4 - Box 88			Contractor			State KAN
City & State Fruita Mo 66736			Well Owner Operator Contractor			

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New	Bore Size 6 1/4	Bottom Rubber Plug	Circulating 200	Requested
Production <input checked="" type="checkbox"/>	Used <input checked="" type="checkbox"/>	Total Depth 1235	Top SH-BV	Minimum 600	Necessity
Squeeze	Size 2 1/2		Head 1-BV	Maximum 700	Measured
Pumping	Weight	Cable Tool	FLOAT EQUIPMENT	Sacks Cement 21554	
Other	Depth 1230	Rotary Air		Type & Brand Portland A	
	Type 10 1/2"			Admixes 2 1/2 gal	

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of					
Bbls Fracturing Fluid	Breakdown Pressure from		psi to		psi	
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM	Close In. psi
Sand	Gals. Treating Acid		Type		Open Hole Diameter	
Well Treating Through: Tubing	Casing	Annulus		Size	Weight	
Remarks:						
No. Perforations	Pay Formation Name			Depth of Job		Ft.

CEMENTING

INVOICE SECTION

FRACTURING - ACIDIZING

Pumping Charge <i>one cement job 5401</i>	Office Use	\$	Pumping Charge	Office Use	\$	
Pumping Charge @		\$ 408.50	Pumping Charge @		\$	
215 Sacks Bulk Cement	@	1101	1128.15	12x30 Sand "	@	
Ton Mileage on Bulk Cement 30	@	6401	215.00	10x20 Sand	@	
2 1/2 Premium Gel	@	1301	13.80	x Sand	@	
Flo-Seal	@			Ton Mileage	@	
Calcium Chloride	@	11123		Gals., Acid	@	
1-2 1/2 Plug <input checked="" type="checkbox"/>	@	6401	17.00	Chemicals	@	
Equipment	@				@	
	@				@	
	@				@	
	@				@	
	@				@	
	@				@	
	@				@	
	@				@	
Granulated Salt	@			Potassium Chloride	@	
	@			Rock Salt	@	
	@			Water Gel	@	
Transport Truck (Hrs.)	@			Transport Truck (Hrs.)	@	
Vac Truck (2 1/2 Hrs.)	@	6201	116.00	Vac Truck (Hrs.)	@	
	@				@	
		Tax	60.35		Tax	
A Finance Charge computed at 1% per month (annual percentage rate of 21%) will be added to balance over 30 days.			Total	\$ 1943.40	Total	\$

AUG 05 1991

CONSOLIDATED OIL WELL SERVICES
Chanute, Kansas