

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 n EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 097-20911-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Eildcat

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION P & A

PHONE (512) 573-2416

PURCHASER LEASE John W. Bundren

ADDRESS WELL NO. 1

WELL LOCATION C SW, SE

DRILLING Eagle Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 8609 1980 Ft. from East Line of

Wichita, Kansas 67208 the SE (Qtr.) SEC 18 TWP 29 RGE 16

PLUGGING Same

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4900 PBTD P & A

SPUD DATE 10/16/82 DATE COMPLETED 10/25/82

ELEV: GR 2077 DF 2087 KB 2090

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT.

(Office Use Only)

		18	

KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12<sup>th</sup> day of November

1982

MY COMMISSION EXPIRES: 12-07-84

Doris Dauverport (NOTARY PUBLIC)

DORIS L. STATE Notary Public, Victoria

RECEIVED NOV 15 1982 CONSERVATION DIVISION Wichita Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Drillers' Log</p> <p>Sand, Blue Shale 0' 420'</p> <p>Red Beds 420' 495'</p> <p>Red Beds &amp; Shale 495' 1630'</p> <p>Shale with Lime Stringers 1630' 2165'</p> <p>Lime with Shale stringers 2165' 2345'</p> <p>Shale &amp; Lime 2345' 3760'</p> <p>Lime &amp; Shale 3760' 4375'</p> <p>Lime 4375' 4520'</p> <p>Lime &amp; Shale 4520' 4800'</p> <p>Lime 4800' 4900'</p> <p>Heebner 4002'</p> <p>Douglas 4034'</p> <p>Brown Lime 4160'</p> <p>Lansing 4178'</p> <p>Base K. C. 4566'</p> <p>Cherokee 4701'</p> <p>Mississippi 4736'</p> <p>Kinderhook 4793'</p> <p>Viola 4815'</p> <p>TD 4900'</p> <p>Ran: Dual Induction, Gamma Ray, Compensated Density</p> <p>DST #1: 4732'-45'. Time: 30/60/30/60 minutes. IH - 2365 PSI, FH - 2228 PSI, IF - 43/179 PSI, ISIP - 218 PSI, FF - 179/153 PSI, FSIP - 204 PSI. Recovery: 120' oil, gas and mud cut water, and 195' saltwater.</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#		Lite Wt. Class "H"	175 100	2% gel + 3% CaCl <sub>2</sub> 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF %	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations