

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-151-21,186 -00-00

ADDRESS 6427 East Kellogg COUNTY Pratt

Wichita, Kansas 67207 FIELD Wildcat SAWYER NE.

** CONTACT PERSON Elwyn H. Nagel PHONE (316) 684-8481 PROD. FORMATION Viola

PURCHASER Permian Corporation / CENTRAL STATES GAS LEASE KENNEDY

ADDRESS 5800 E. Skelly Drive // 1700 Broadway WELL NO. 1-30

Tulsa, Oklahoma 74135 / Denver, CO 80290 WELL LOCATION NE SW SW

DRILLING Sterling Drilling Company 990 Ft. from South Line and

CONTRACTOR P. O. Box 129 990 Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC30 TWP 29SRGE 12W.

PLUGGING N.A. WELL PLAT

CONTRACTOR ADDRESS

RECEIVED NOV 1 1982 STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

		30	
*			

(Office Use Only) KCC JJ KGS SWD/REP PLG.

TOTAL DEPTH 4790 PBD N.A.

SPUD DATE 8-30-82 DATE COMPLETED 9-8-82

ELEV: GR 1905 DF 1911 KB 1914

DRILLED WITH ~~WABIX~~ (ROTARY) ~~WABIX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255.89' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

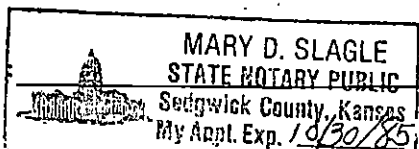
Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 1982.

MY COMMISSION EXPIRES:



Mary D. Slagle (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Sand	0	68		
Shale	68	90		
Sand and Shale	90	271		
Shale, Red Beds	271	459	Indian Cave Ss	2843
Shale, Sand, Stringer	459	1011	Heebner	3750
Lime and Shale	1011	4460	Brown Lime	3922
Lime	4460	4540	Lansing KC	3935
Lime and Shale	4540	4609	Mississippi	4405
Lime	4609	4724	Kinderhook	4421
Lime and Shale	4724	4790	Viola	4515
			Simpson Sh	4638
			Simpson Ss	4668
Logs: Gamma Ray-Neutron Laterolog, Densilog, Caliper.			Arbuckle	4741
			RTD	4790
			Elog TD	4788
DST No. 1 2797-2870 30-27-60-30				
Strong through initial flow period. Gas to surface fourteen minutes on final flow period. Too small to measure.				
Rcd: 2150' water				
Pressures: IFP 435-827 ISIP 985 IHP 1478 FFP 901-995 FSIP 1005 FHP 1446				
DST No. 2 4390-4437 30-27-60-27				
Strong throughout both flow periods.				
Rcd: 60' mud				
Pressures: IFP 47-53 ISIP 178 IHP 2217 FFP 53-58 FSIP 170 FHP 2197				
DST No. 3 4505-4540 30-30-60-30				
Strong. Gas to surface fourteen minutes initial shut-in period. Too small to measure.				
Rcd: 420' GSOCWM 120' HOCWM 3110' Oil 120' Water				
Pressures: IFP 402-1128 ISIP 1571 IHP 2273 FFP 1207-1558 FSIP 1578 FHP 2258				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		10 3/4"	32	268	60/40 Pozmix	240	3%
PRODUCTION		4 1/2"	10.5	4778	Lite	100	
					50/50 Pozmix	125	Regular

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4518-4522
TUBING RECORD			4		4669-73
Size	Setting depth	Packer set at			
2"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA 750 gal. 15% NE Acid	4669-4672
500 gal. MCA	4518-4522

Date of first production September 23, 1982	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls. Gas 55 MCF Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Sold	Perforations 4518-4522