

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

XV Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-151-21,264 -00.00

ADDRESS 6427 East Kellogg COUNTY Pratt

Wichita, Kansas 67207 FIELD Sawyer South

** CONTACT PERSON Chris A. Bird PROD. FORMATION Precambrian

PHONE (316) 684-8481

PURCHASER N.A. LEASE KENNEDY

ADDRESS WELL NO. 2-30

DRILLING Sterling Drilling Company 2310Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 990Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC 30 TWP 29S RGE 12W.

PLUGGING N.A. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 5645 PBD

SPUD DATE 3-15-83 DATE COMPLETED 3-27-83

ELEV: GR 1898 DF 1904 KB 1907

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250.31' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilfred J. Monk (Signature) Wilfred J. (Name) Monk.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June, 1983.

MY COMMISSION EXPIRES: MARY D. SLAGLE STATE NOTARY PUBLIC Sedgewick County, Kansas My Appl. Exp. 7/23/83

Mary D. Slagle (Signature) (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION

JUN 10 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE KENNEDY

SEC. 30 TWP. 29S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil	0	110		
Sand	110	190	Log Tops:	
Clay & Redbed	190	265	Indian Cave	2839
Redbed	265	472	Heebner	3742
Shale & Redbed	472	1022	Brown Lime	3912
Lime & Shale	1022	4760	Lansing KC	3923
Lime	4760	5600	Base KC	4319
Sand & Granite	5600	5645	Conglomerate	4376
			Mississippi	4404
			Kinderhook	4419
			Viola	4511
DST #1 2796-2850 30-30-60-30			Sample tops:	
Rcd: 930' gas cut muddy water			Simpson Sh	4642
Strong blow on both initial and final flow periods.			Simpson Ss	4650
No gas to surface			Arbuckle	4732
IFP 147-240 ISIP 970 IHP 1458			Reagan ss	5570
FFP 347-467 FSIP 966 FHP 1402			Precambrian	5631
			RTD	5645
DST #2 4336-4400 30-27-60-30			Elog TD	4610
Rcd: 55' drilling mud				
Weak steady blow on both initial and final flow period.				
IFP 63-63 ISIP 64 IHP 2257				
FFP 58-58 FSIP 59 FHP 2210				
DST #3 4496-4536 25-30-60-33			Logs: Gamma Ray-Neutron Laterolog	
Rcd: 40' gas cut drilling mud			Densilog, Calliper	
Strong blow, gas to surface in 5 min. of final				
Gauged 12,500 CFG/D				
IFP 52-52 ISIP 1406 IHP 2344				
FFP 48-48 FSIP 1205 FHP 2298				
DST #4 4636-4665 Rcd: 120' muddy water 25-30-60-30 Weak steady blow on both			IFP 44-44 ISIP 1093 IHP 2490	
			FFP 81-81 FSIP 1092 FHP 2347	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		10 3/4	32	262	60/40 Pozmix	240	
PRODUCTION		5 1/2	17	5445	Lite	250	
					50/50 Pozmix	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	5273.36	5273.36*

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 15% NE acid on bottom	5646

* Plastic coated and lined R-4 Packer run

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
N.A. SWD					
Rate of production per 24 hours	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	GRPS
Disposition of gas (vented, used on lease or sold)			Perforations		