

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056  
name F.G. Holl  
address 6427 E. Kellogg  
City/State/Zip Wichita, Ks. 67207

Operator Contact Person W.J. Monk  
Phone (316) 684-8481

Contractor: license # 5142  
name Sterling Drilling Co.

Wellsite Geologist Bob Mallory  
Phone (816) 582-5633

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Completion  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name NA  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

Spud Date 6-27-84 Date Reached TD 7-7-84 Completion Date 7-7-84

Total Depth 4770 surface PBD

Amount of Surface Pipe Set and Cemented at 255.7' / 268' KB feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2. completion, cement circulated from na feet depth to w/ SX cmt

API NO. 15-151-21,446-00-00

County Pratt

Sec 30 Twp 29 Rge 12W

990 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

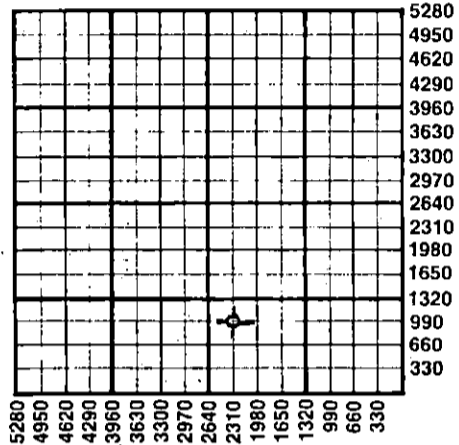
Lease Name Kennedy Well# 3

Field Name Sawyer South

Producing Formation Viola

Elevation: Ground 1878 KB 1887

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

NOV 08 1984

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk  
Title Geologist  
Date 11/5/84

Subscribed and sworn to before me this 5 day of Nov 1984

Notary Public Mary D. Slagle  
Date Commission Expires  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 10/30/85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 29 Twp. 29 Rge. 12W

Operator Name F.G.Holl Lease Name Kennedy Well# 3 SEC 30 TWP 29 RGE 12 W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 Indian Cave 2771-2828
Rcd: 887' SW GTS in 5", gauged 86,300 CFGPD; 25" gauged 121,000 CFGPD
IFP: 393-548# ; 30" FFP: 528-515# ; 30"
ISIP: 996# ; 27" FSIP: 987# ; 33"

Table with 3 columns: Name, Top, Bottom. Lists formations like Indian Cave, Wabaunsee, Topeka, Heebner, Brown Lime, Lansing KC, B KC, Mississippi, Kinderhook, Viola, Simpson Sh, Simpson Ss, Arbuckle, RTD, LTD with their respective top and bottom depths.

DST#2 Topeka 3485-3545
Rcd: 60' MSW, 2810' SW
IFP: 704-1145# ; 30" FFP: 1246-1354# ; 60"
ISIP: 1339# ; 30" FSIP: 1359# ; 30"

DST #3 Douglas 3752-3837
Rcd: 70' SSPGMSW, NGTS
590' SGSW
IFP: 96-225# ; 30" IHP: 1927#
ISIP: 1324# ; 27" FHP: 1839#
FFP: 265-345# ; 60"
FSIP: 1239# ; 30"

DST#4 Mississippi 4350-4395
Rcd: 70' Drlg. mud NGTS
IFP: 62-62# ; 30" IHP: 2262#
ISIP: 717# ; 30" FHP: 2152#
FFP: 62-68# ; 60"
FSIP: 763# ; 30"

DST#6 Simpson Ss 4609-59
Rcd: 2370' SW, NGTS
IFP: 315-761# ; 30" IHP: 2369#
ISIP: 1188# ; 30" FHP: 2340#
FFP: 836# ; 55"
FSIP: 1204# ; 36"

DST#5 Viola 4477-4502
Rcd: 310' Gas above fluid, 50' drlg. mud.
IFP: 34-34# ; 30" IHP: 2293#
ISIP: 80# ; 30" FHP: 2240#
FFP: 39-43# ; 60"
FSIP: 91# ; 39"

Form sections: CASING RECORD (new/used), PERFORATION RECORD (shots per foot, footage), Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD (size, set at, packer at, liner run), Date of First Production, Producing method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION (vented, open hole, perforation, other), PRODUCTION INTERVAL (NA), Dually Completed, Commingled.