

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name F.G. Holl  
Address 6427 E. Kellogg  
City/State/Zip Wichita, Ks. 67207

Purchaser NA

Operator Contact Person Wilfred J. Monk  
Phone (316) 684-8481

Contractor: License # 5142  
Name Sterling Drilling Co.

Wellsite Geologist Frank Greenbaum  
Phone (316) 684-8481

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-7-85 5-16-85 5-16-85  
Spud Date Date Reached TD Completion Date  
4795  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 267 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,593-00-00  
County Pratt  
NE NE NE 30 29 12W  
Sec Twp Rge  West

4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

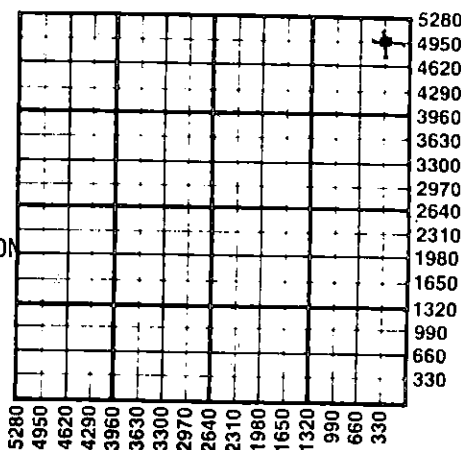
Lease Name Hirt 1-30  
Well #

Field Name WC

Producing Formation NA

Elevation: Ground 1897 KB 1906

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 10 4 1985  
6-4-1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk  
Title Geologist Date 6-3-85

Subscribed and sworn to before me this 3 day of June 1985  
Notary Public Mary D. Slagle

Date Commission Expires

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 30, Twp 29, Rge 12W



SIDE TWO

Operator Name F. G. Hall Lease Name Hirt Well # 1-30

Sec. 30 Twp. 29 Rge. 12W County Pratt

East  
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 2787-2841 Indian Cave

Rcd: 1400' MSW  
 Strong blow; GTS 15 inches.

30-30-55-39  
 IFP: 215#-227#  
 ISIP: 944#  
 FFP: 321#-374#  
 FSIP: 968#

DST #2 4312-4391 Marm., Congl., Miss.

Rcd: 30' DM  
 IFP weak blow building to a fair blow. FFP fair blow decreasing to a weak blow.

30-30-60-33 DST#3 4447-4520 Misener sand

IFP: 100#-100# Rcd: 60' DM  
 ISIP: 107# IFP very weak blow decreasing thruout.  
 FFP: 96#-96# 30-24-30-30  
 FSIP: 133# IFP: 80#-74# ISIP: 82# FFP: 76#-272# FSIP: 286#

Name	Top	Bottom
Heebner	23723(-1817)	
Douglas SS	3780(-1874)	
Brown Lime	3904(-1998)	
LKC	3920(-2014)	
BKC	4308(-2402)	
Conglomerate	4364(-2458)	
Miss.	4377(-2471)	
Kind.	4386(-2480)	
Misener SS	4506(-2600)	
Viola ss&dol	4521(-2615)	
Viola	4529(-2623)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	23#	267' KB	60/40 Poz	210	2% and 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NA						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
NA							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  
 Sold  
 Used on Lease

Open Hole  Perforation  
 Other (Specify) .....

Dually Completed  
 Commingled

NA  
 .....

.....