

TYPE

AFFIDAVIT OF COMPLETION FORM

MOHNEY "B" #1
ACO-1 WELL HISTORY

SIDE ONE P & A, FILING ONE ORIGINAL, TWO COPIES (3)

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-151-21266 -00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Sawyer South

** CONTACT PERSON Harold R. Trapp PHONE 265-9441 PROD. FORMATION dry NO Indicate if new pay.

PURCHASER never produced LEASE Mohney

ADDRESS never produced WELL NO. "B" #1

DRILLING FWA, Rig #32 WELL LOCATION NW NW NW

CONTRACTOR 330 Ft. from North Line and

ADDRESS P.O. Box 970 330 Ft. from West Line of

Yukon, OK 73099 the NW (Qtr.) SEC31 TWP 29SRGE 12(W)

PLUGGING Howco WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4720 PBSD 4678

SPUD DATE 4-6-83 DATE COMPLETED P&A 8-24-83

ELEV: GR 1906 DF 1915 KB 1917

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8@432' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

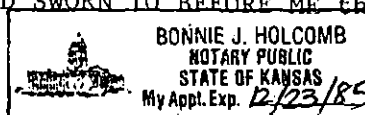
I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold A. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August

19 83



Bonnie J. Holcomb
RECEIVED
STATE CORPORATION COMMISSION
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

AUG 30 1983

08-30-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Mohney

SEC 31 TWP 29S RGE 12 (W)

WELL NO "B" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 4454-4546' (Viola), w/results as follows: IFP/30": 340-701#, GTS in 7", Ga 147 decr. to 48.4 MCFD ISIP/60": 1430# FFP/45": 851-1210#, Ga 11.4 MCFD & stable FSIP/90": 1430# Rec: 200' HO&GCM + 1150' GWCO (10% wtr) + 1650' GOCW (5% oil) + 400' GCW</p> <p>Ran O.H. Logs</p>			<p>LOG TOPS</p> <p>Indian Cave Sd 2852 -935 Heebner 3970 -2053 Lansing 3944 -2027 B/K.C. 4266 -2349 Miss. 4410 -2493 Kinderhook 4435 -2518 Viola 4525 -2608 Simp. Sh 4660 -2743 Simp. Sd 4670 -2753 RTD 4720 LTD 4721 PBD 4678</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	432'	lite common	225	w/3% Gel, 3% CaCl
Production		4-1/2"	10.5#	4719'	lite thixotropic	100	w/F.L. add.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (17 h.)	Viola	4527-30'
TUBING RECORD			Jet 4 slots @ 4526-4528' (Viola)		
			Used 50 sxs 20-40 sand & 2%KCL wtr		
Size	Setting depth	Packer set at			
2-3/8"	4510'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 350 gals acetic acid + 5 bbl 2% KCl wtr	4527-30'
Treated w/250 gals 15% NE w/cia-sta & FE agent	
Cmt retainer @ 4508'	
Squeezed w/36 sxs cmt out in formation-mix 50' sxs surfill Class A	4527-30'
Drilled out cmt retainer & 23' hard cmt	
Treated w/200 gals 15% w/additives	4526-4528'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
P&A, 8-24-83	dry	none		
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
none	none	none	none %	none
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		
plugged & abandoned 8-24-83		4526-4528'		