

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,327-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Sawyer NE Ext

** CONTACT PERSON E. H. Bittner PHONE (316) 672-7581 PROD. FORMATION N/A Indicate if new pay.

PURCHASER N/A LEASE Mohney

ADDRESS WELL NO. 1-31

DRILLING Contractor Wheatstate Oilfield Services 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 1650 Ft. from West Line of

Pratt, KS 67124 the NW/4(Qtr.) SEC 31 TWP 29 RGE 12 (W).

PLUGGING Same as Drilling Contractor

CONTRACTOR ADDRESS

TOTAL DEPTH 4790 PBD N/A

SPUD DATE 9-14-83 DATE COMPLETED 9-26-83

ELEV: GR 1895 DF 1906 KB 1908

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 338 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September 19 83.



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985 RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 30 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Mohney SEC 31 TWP 29S RGE 12 (W)

WELL NO 1-31

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3786-3840 (Douglas) 30-30-30-30. Rec. 93' thin mud, 93' muddy water. IFP 134-147; FFP 147-150; ISIP 1279; FSIP 1211			Chase	2055 (-147)
			Co. Grove	2488 (-580)
			Onaga Sh	2821 (-913)
			Howard	3220 (-1312)
			Topeka	3365 (-1457)
			Heebner	3740 (-1832)
			Douglas	3777 (-1869)
DST #2 4375-4415 (Miss.) 30-45-45-60. Rec. 60' slightly gas cut mud. IFP 28-28; FFP 28-28; ISIP 210; FSIP 182.			Br. Lime	3914 (-2006)
			Lansing	3927 (-2019)
			B/KC	4324 (-2416)
			Marmaton	4336 (-2428)
DST #3 4440-4520 (Viola) 30-45-45-60. Rec. 30' very slightly gas cut mud. IFP 94-101; FFP 101-101; ISIP 215; FSIP 215			Miss.	4393 (-2485)
			Viola	4507 (-2599)
			Simpson Sd	4649 (-2741)
DST #4 4616-4676 Misrun			Arbuckle	4734 (-2826)
DST #5 4606-4676 Misrun			L.T.D.	4788 (-2880)

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	338	Lite Common	200 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MC	CFD

Perforations