

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255  
Name McGinness Oil Company  
Address 1026 Union Center Bldg.  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Doug McGinness  
Phone 316-267-6065

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist Doug McGinness, II  
Phone (316) 267-6065

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWHG: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-17-87 6-24-87 06-25-87  
Spud Date Date Reached TD Completion Date  
4570' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 419 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-21,842-00-00  
County Pratt  
N/2 NW NW Sec. 31 Twp. 29 Rge. 12 East  
4950 Ft North from Southeast Corner of Section  
4750 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

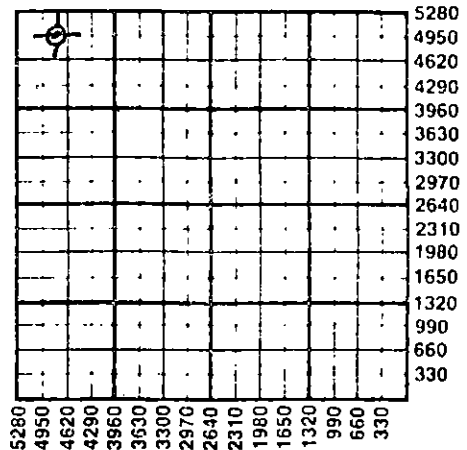
Lease Name Lyman Mohney Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 1907' KB 1915'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # J-87-234

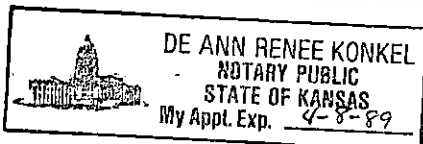
Groundwater 4950 Ft North from Southeast Corner  
(Well) 4750 Ft West from Southeast Corner of  
Sec 31 Twp 29 Rge 12 East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Agent Date 07-23-87

Subscribed and sworn to before me this 27th day of July 1987  
Notary Public DeAnn Renee Konkell  
Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
AUG 28 1987  
08-28-87 Form ACO-1 (5-86)  
CORPORATION COMMISSION  
Wichita, Kansas

Sec. 31 Twp. 29 Rge. 12 W

SIDE TWO

Operator Name McGinness Oil Company Lease Name Lyman Mohney Well # 1

Sec. 31 Twp. 29 Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4444' to 4524', 30-45-45-60, ISIP #776, IFP 82-71, FFP 106-130, FSIP #776, GTS/12", F/115,000 MCFG in 15 minutes, decreased & stabilized at 81,6000 MCFG in 30 minutes, on second opening had GTS/5", F/106,000 MCFG, decreased & stabilized at 54,000 MCFG in 45 minutes. Recovered 720' oil & gas cut watery mud (25% water & 30% oil).

Name	Top	Bottom
Brown Lime.	3928	(-2013)
Lansing	3941	(-2026)
Base Kansas City	4340	(-2425)
Mississippi	4404	(-2489)
Kinderhook	4453	(-2538)
Viola	4520	(-2605)
Total Depth	4575	(-2660)

DST #2: 4490' to 4570', 30-30-30-30, ISIP #776, IFP 71-71, FFP 130-130, FSIP #776, GTS/16", F/58,500 decreased to 49,300 in 60 minutes. Recovered 60' SO & GCM (10% oil), 120' O & GCWM (25% oil, 25% water, 30% gas), 180' water cut gassy muddy oil (35% oil, 15% water, 40% gas,

10% mud), & 60' oil cut muddy water (10% oil, 80% water).

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	419'	60/40 Poz.	250	2% gel 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled