

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 EXPIRATION DATE 6/30/84
OPERATOR Rupe Oil Company, Inc. API NO. 15-151-21,423 -DD-DD
ADDRESS P. O. Box 2273 COUNTY Pratt
Wichita, Kansas 67201 FIELD Wildcat

** CONTACT PERSON W. G. Clement PROD. FORMATION _____
PHONE (316) 262-3748 Indicate if new pay.

PURCHASER _____ LEASE Knop
ADDRESS _____ WELL NO. #1

DRILLING Big Springs Drilling, Inc. WELL LOCATION NW SE SE
CONTRACTOR P. O. Box 8287-Munger Station 990 Ft. from south Line and
ADDRESS Wichita, Kansas 67208 990 Ft. from east Line of (E)
the SE (Qtr.) SEC 35 TWP 29 SRGE 12W (W).

PLUGGING Halliburton
CONTRACTOR _____
ADDRESS Pratt, Kansas (District)

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		35	
			+

TOTAL DEPTH 3000' PBD _____
SPUD DATE 4-9-84 DATE COMPLETED 4-14-84
ELEV: GR 1840' DF _____ KB 1845'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260' DV Tool Used? No

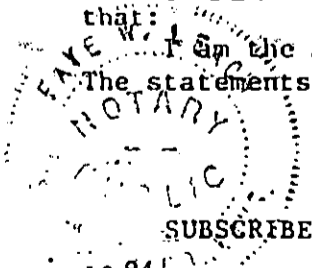
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies

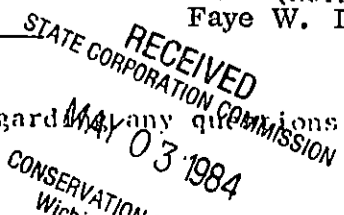
that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



James L. Crisler
James L. Crisler (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of April 1984

Faye W. Leach
(NOTARY PUBLIC)
Faye W. Leach

MY COMMISSION EXPIRES: September 30, 1985



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Rupe Oil Company, Inc. LEASE NAME Knop SEC 35 TWP 29S RGE 12W (W) WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p><u>DRILLERS LOG</u></p> <p>Sand & Clay 0</p> <p>Shale 265'</p> <p>Lime & Shale 1845'</p> <p>Lime 2608'</p> <p>RTD 3000'</p> <p>DST #1 30-60-45-75 ISIP 207#, IFP 41-41#, FSIP 124#, FFP 55-55#.</p> <p>Recovered 45' slightly water cut mud.</p> <p>E.-Log, Gearhart, Laterolog, Compensated Density and Neutron & Caliper</p> <p>If additional space is needed use Page 2</p>			Base Florence	Flint 2249' (-404')
			Red Eagle	2631' (-786')
			Indian Cave	2753' (-908')
			Wabaunsee	2799' (-954')
			Tarkio Lime	2948' (-1103')
			Total Depth	3000' (-1155')

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	260'	Common	175 SX	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations