

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL  
 ADDRESS 6427 East Kellogg  
Wichita, Kansas 67207

API NO. 15-151-21,010-0000  
 COUNTY Pratt  
 FIELD Unnamed

\*\*CONTACT PERSON Elwyn H. Nagel  
 PHONE (316) 684-8481

PROD. FORMATION N.A.  
 LEASE DOUGLAS

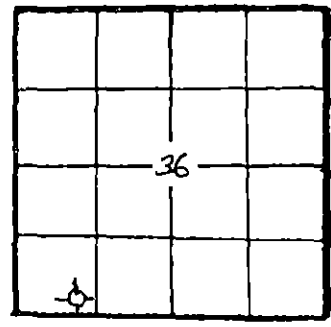
PURCHASER N.A.  
 ADDRESS \_\_\_\_\_

WELL NO. 1-36

DRILLING H-30-Drilling, Inc.  
 CONTRACTOR ADDRESS 251 N. Water  
Wichita, Kansas 67202

WELL LOCATION SE SW SW  
330 Ft. from South Line and  
990 Ft. from West Line of  
 the SW/4 SEC. 36 TWP. 29S RGE. 13  
16W

PLUGGING H-30 Drilling, Inc.  
 CONTRACTOR ADDRESS 251 N. Water  
Wichita, Kansas 67202



TOTAL DEPTH 4710 PBD \_\_\_\_\_

SPUD DATE 9/15/81 DATE COMPLETED 9/25/81

ELEV: GR 1839 DF 1841 KB 1844

DRILLED WITH ~~CABLE~~ (ROTARY) ~~RAMPS~~ TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		10 3/4		311	Common	325	2% gel 3% cc
PLUGGED							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
N.A.	N.A.	NA.		N.A.	
TUBING RECORD					
Size	Setting depth	Packer set at			
	N.A.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	N.A.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
N.A.	N.A.	N.A.		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N.A. bbls.	N.A. MCF	% N.A. bbls.	N.A. CFPS
Disposition of gas (vented, used on lease or sold)	Perforations			
N.A.	N.A.			

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 14 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe Cement Circulated .

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Indian Cave	2786
			Heebner	3693
			Brown Lime	3859
			Lansing KC	3871
			Base KC	
			Cherokee Sh	
			Cherokee Sd	
			Conglomerate	
			Conglomerate	
			Chert	
			Mississippi	4328
			Kinderhook	4394
			Shale	4394
			Kinderhook	
			Sand	
			Viola	4463
			Simpson Sh	4586
			Simpson Ss	4599
			Arbuckle	4691
			RTD	4710
			Elog TD	4711

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE Douglas LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-36 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Elwyn H. Nagel  
Elwyn H. Nagel Geologist

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May 19 82

Mary D. Slagle  
NOTARY PUBLIC

MY COMMISSION EXPIRES:



MADE AND NOTARIED