

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texaco Inc.

API NO. 15,077-20,784-00-00

ADDRESS Box 2420, Tulsa, OK 74102

COUNTY Harper

FIELD Willtex

\*\*CONTACT PERSON T. E. Jackson PHONE 316- 792-3676

PROD. FORMATION Miss.

LEASE C. D. Williams "D"

PURCHASER Western Crude

WELL NO. 1

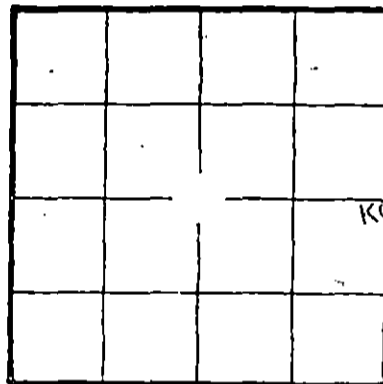
ADDRESS 704 No. Main Ada, Ok

WELL LOCATION SW SE NE

DRILLING Cimarron Oper. Company CONTRACTOR ADDRESS Box 20-C, Rt 1, Fairview, Ok 73737

2310 Ft. from North Line and 990 Ft. from East Line of the NE 1/4 SEC. 9 TWP. 35S RGE. 5W

WELL PLAT



KCC KGS (Office Use) RECEIVED KCC DISTRICT #2

MAR 21 1991 WICHITA, KS

3-21-1991

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 5265' PBD 5158'

SPUD DATE 3/19/82 DATE COMPLETED 4/20/82

ELEV: GR 1228 DF KB 1240'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 541' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

N. E. Morton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ass't Drlg & Prod Mgr (FOR X#) Texaco Inc.

OPERATOR OF THE C. D. Williams "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82

(S) N.E. MORTON

Eloise [Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: January 26, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

**COPY**

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals; all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	550		
Sand-Shale	550	1794		
Shale	1794	4394		
Lime-Shale	4394	5265	Total Depth	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24	550	CT A	400	3% CC
Production	7-7/8"	5-1/2"	14	5265	50-50 poz	500	10% salt 3/4 of 10% CFR-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	½"	5200-10'
			2	½"	5010-5120

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 bbl fresh water	5010-5120

Date of first production 4-16-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.9
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas Trace MCF
	Water % 160 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5010-5120'