

2

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3555
Name Glen S. Soderstrom
Address 3860 W. Northwest Hwy.
Suite 202
City/State/Zip Dallas, TX 75220

Purchaser N/A

Operator Contact Person Glen S. Soderstrom
Phone 214-350-7903

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Glen S. Soderstrom
Phone 214-350-7903

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/15/89 2/2/89 2/4/89
Spud Date Date Reached TD Completion Date
5000'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 279 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton Services
Invoice # Ticket #775661-7

API NO: 15-191-22,095-00-00

County Summer

C N/2 NW/4 Sec 7 Twp 35S Rge 2W East

4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

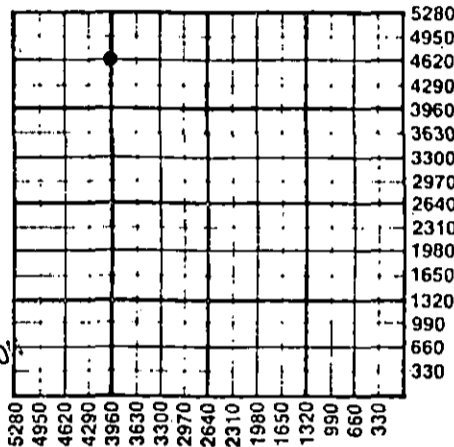
Lease Name Fichter Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1129 KB 1134

Section Plat



RECEIVED
FEB 13 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T89-21

Groundwater 4600 Ft North from Southeast Corner
(Well) 3900 Ft West from Southeast Corner of
Sec 7 Twp 35S Rge 2W East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Operator Date 2/10/89

Subscribed and sworn to before me this 10th day of February 1989

Notary Public [Signature]

Date Commission Expires April 10, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



LOU D. CRABTREE
Notary Public, State of Texas
Expires 4-10-89

Operator Name Glen S. Soderstrom Lease Name Fichter Well # 1

Sec. 7 Twp. 35S Rge. 2W East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 4338 - 4349 (Misrun)

DST 2 Straddle Packer 4337 - 4351. Tool open 30 min w/wk blow inc to strong blow in 15 min SI 1 hr. Reopened 60 min w/strong blow throughout. SI 2 hrs. Recovered 500' gas in pipe, 130' water-cut & gas-cut mud. IHP 2188, FHP 2165. IFP 30-52, FFP 75-97, ISIP 1033/25 min (tool moved) FSIP 1405/120 min.

Name	Top	Bottom
Herrington	822	
Stalnaker	3188	
Layton	3586	
Kansas City	3686	
Chat	4336	
Viola	4780	
Simpson	4795	
Arbuckle	4964	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	279	Standard	175	3% CC
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled