

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5673 EXPIRATION DATE June 30, 1983

OPERATOR W. L. KIRKMAN, INC. API NO. 15-191-21,530-00-00

ADDRESS 453 S. Webb Road, P.O. Box 18611 COUNTY Sumner
Wichita, Kansas 67207 FIELD ALTON

\*\* CONTACT PERSON Wayne L. Kirkman, President PROD. FORMATION Simpson
PHONE 316-685-5372

PURCHASER Koch Oil Company LEASE Weber

ADDRESS P.O. Box 2258 WELL NO. 1
Wichita, Kansas 67201 WELL LOCATION SE SE NE NE

DRILLING Aldebaran Drilling Co., Inc. 1320 Ft. from North Line and
CONTRACTOR ADDRESS 453 S. Webb Road, P.O. Box 18611 1320 Ft. from East Line of
Wichita, Kansas 67207 the NE (Qtr.) SEC9 TWP35S RGE 2W.

PLUGGING None WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 4708' PBSD 4700'

SPUD DATE 4/30/83 DATE COMPLETED 6/7/83

ELEV: GR 1121 DF KB 1130

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 242' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Kirkman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Wayne L. Kirkman

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 1983.

KATHLEEN G. QUINN STATE NOTARY PUBLIC Sedwick County, Kansas My Appt. Exp. 3-20-87

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 20, 1987

Kathleen G. Quinn 8

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 05 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR W. L. Kirkman, Inc.

LEASE Weber #1

SEC. 9 TWP. 35S RGE. 2W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Mississippi (4280-90)</p> <p><u>Chert</u> weathered, bluish white, small percent is fresh, fair show. free oil, gas breaking out, dull fluor.</p> <p>DST #1 (4271-94) 30-60-45-90 GTS 15", GA: 68 MCFPD, REC: 510' CGMW FP: 104-104, 135-135# BHP: 1768-1768# HP: 2083-2031#</p> <p>Simpson Sand (4708)</p> <p><u>Sandstone</u> fine to med. grained, clean, fairly friable, bright fluor, slight odor, show of free oil.</p> <p>No Simpson DST</p>			<p><u>E-LOG</u></p> <p>Brown LS 3024 (-1894) Iola 3462 (-2332) Kansas City 3596 (-2466) Base K.C. 3763 (-2633) Marmaton 3836 (-2706) Mississippi 4274 (-3144) Kinderhook 4640 (-3510) Chattanooga 4678 (-3548) Viola 4700 (-3570) Simpson Sd. Sample Top 4707 (-3577)</p>	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	242	Common	200	2% Gel 3% CC
Production	7 7/8	5 1/2	14	4706	60-40 Poz	25	15% Salt
					60-40 Poz	150	15% Salt, 12 1/2 Gilson. per sack, .75 CFR2

Casing RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
K.B.	4706	175			
TUBING RECORD			Open	Hole	4706-4708
Size	Setting depth	Pecker set at			
2 3/8	4696	None			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Natural Completion Open Hole	4706-08

Date of first production 6-7-83	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 45
RATE OF PRODUCTION PER 24 HOURS	Oil 91 bbls. Gas 44 MCF	Water 0% Gees-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Non-Commercial		Perforations Open Hole