

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING ONE ORIGINAL, TWO COPIES (3)

WHITE AC #1

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-191-21,582-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Sumner

Wichita, Ks 67202 FIELD Alton

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 NO Indicate if new pay.

PURCHASER dry hole LEASE White

ADDRESS dry hole WELL NO. AC #1

WELL LOCATION NW NE SE

DRILLING Aldebaran, Rig #3 231Ft. from South Line and

CONTRACTOR ADDRESS 453 S. Webb Road; Ste. 100, Box 18611 990 Ft. from East Line of

Wichita, KS 67207 the SE (Qtr.) SEC 9 TWP 35S RGE 2 (W).

PLUGGING SunOil Well Cementing

CONTRACTOR ADDRESS P.O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 4771 PBTD none

SPUD DATE 9-3-83 DATE COMPLETED D&A 9-15-83

ELEV: GR 1122 DF -- KB 1131

DRILLED WITH (CABLE) (ROTARY) (MWD) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 8-5/8" @ 252 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

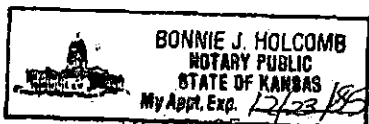
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 19 83.



Bonnie J. Holcomb  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 28 1983  
9-28-1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR TXO PROD. CORP. LEASE NAME White AC SEC 9 TWP 35SRGE 2 (W) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>XX Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 3524-53' (Layton Sand), w/results as follows:                      IFP/30": 141-564#, strong blow                      ISIP/60": 1477#                      FFP/45": 564-988#, strong blow                      FSIP/90": 1477#                      Rec: 1900' SW (Cl-=115,000 ppm)</p> <p>DST #2, 4292-4305' (Miss.), w/results as follows:                      IFP/30": 30-34#, weak to fair blow                      ISIP/60": 197#                      FFP/45": 34-34#                      FSIP/90": 243#                      Rec: 60' DM (Cl-=30,000 ppm)</p> <p>DST #3, 4718-28' (Viola), w/results as follows:                      IFP/30": 58-81#, strong blow                      ISIP/60": 692#                      FFP/45": 81-104#, GTS immediately, Ga 26.6 decr. to 14.1 MCFD                      FSIP/90": 358#                      Rec: 130' G&amp;OCM (25% gas, 20% oil, 55% mud) +                      120' G&amp;OCW (20% gas, 25% MO, 55% wtr) (Cl-=99,000 ppm)</p> <p>Ran RFT test @/3631'                      IP=1699#, FFP=1603#, Rec: 10,200 cc SW (Cl-=58,000 ppm)</p>			LOG TOPS		
				Herington	760 +371
				Cottonwood	1336 -205
				Wabaunsee	1667 -536
				Topeka	2246 -1115
				Iatan	3033 -1902
				Stalnaker	3092 -1961
				LKC	3619 -2488
				Marm.	3856 -2725
				Cherokee	4004 -2873
				Miss.	4295 -3165
				Kinderhook	4663 -3532
				Viola	4722 -3591
				Simpson	3744 -3613
				RTD	4771
			LTD	4773	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	252	lite	100	3% gel
					Class A	100	3% gel, 2% CaCl

LINER RECORD

PERFORATION RECORD

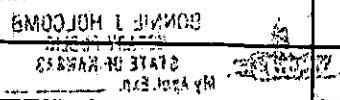
Top, ft. none	Bottom, ft. none	Socks cement none	Shots per ft. none	Size & type none	Depth interval none
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TUBING RECORD

Size none	Setting depth none	Pecker set at none
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used none	Depth interval treated none
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Date of first production D & A, 9-15-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-I.P. none	Oil none bbls.	Gas none MCF
Disposition of gas (vented, used on lease or sold) dry	Water none %	Gas-oil ratio none bbls. CFPB
	none Perforations	