

191-21,598A00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4009
Name Forney Oil Corporation
Address 616 Citizens Plaza
1601 N. W. Expressway
City/State/Zip Oklahoma City, OK 73118

Purchaser N/A (Shut-in)

Operator Contact Person Craig Copeland
Phone (405) 848-0073

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist David Clothier
Phone (316) 269-2003

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:
Operator Euwer Petroleum Company
Well Name Meils #1
Comp. Date 9/19/83 Old Total Depth 4,751

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/16/85 12/17/85 3/14/86
Spud Date Date Reached TD Completion Date
4747' 4585'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 291 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-
County Sumner
NE NW SW Sec. 10 Twp. 35S Rge. 2 East West

2,310 Ft North from Southeast Corner of Section
4,290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

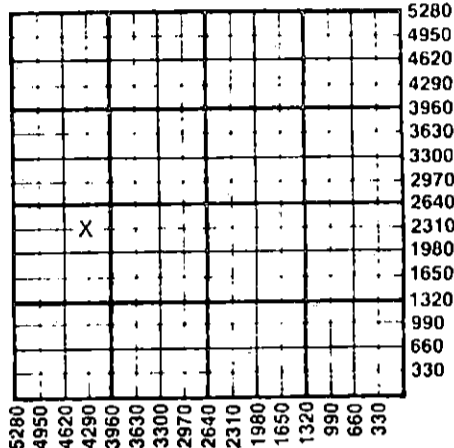
Lease Name Meils Well # 1-10

Field Name WILD CAT

Producing Formation

Elevation: Ground 1121 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 295-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig Copeland
Title Vice President, Exploration Date June 2, 1986

Subscribed and sworn to before me this 2nd day of June 1986.
Notary Public Laura Bea Mack
Date Commission Expires March 20, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED STATE CORPORATION COMMISSION

JUN 10 1986 6-10-1986

CONSERVATION DIVISION
Wichita, Kansas

Sec 1 O/W/P 35S Rge 2 SW

Operator Name Forney Oil Corporation Lease Name Meils Well # 1-10

Sec. 10 Twp. 35S Rge. 2 East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 Mississippi 4306' 4716'

* Set by previous operator.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface *	12 1/2"	8-5/8"		291'		200	
Production	7-7/8"	4 1/2"	10.5#	4,742'	Class A	150	7 1/2# gilsonite/sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4621-28'			1500 gal...15% MCA acid			
1	4610-13, 4595-4602			1500 gal...15% MCA acid			
1	4524-28, 4504-12, 4454-96			4100 gal...15% MCA acid			
1	4414-25'			4100 gal...15% MCA acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
No tubing presently in hole.				Packer at 4483'			
Date of First Production	Producing Method						
2/13	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) Swab test						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented* Open Hole Perforation
 Sold Other (Specify) Dually Completed
 Used on Lease Commingled

Mississippi

Well presently shut-in. Additional completion operations delayed because of a lack of an available gas market.