TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

✓ Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5026 EXPIRATION DATE ____

OPERATOR Euwer Petroleum Company API NO. 15,191-21,598-00-00

ADDRESS 816 KSB&T Building COUNTY Sumner

Wichita, Kansas 67202 FIELD ____

** CONTACT PERSON Robert M. Euwer PROD. FORMATION ____

PHONE 316/267-3361

PURCHASER ____ LEASE Meils

ADDRESS ____ WELL NO. 1

WELL LOCATION NE-NW-SW

DRILLING CONTRACTOR Brandt Drilling Co., Inc.

990 Ft. from West Line and

ADDRESS 1200 Douglas Building 2310 Ft. from South Line of

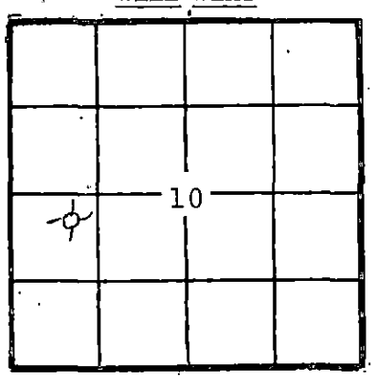
Wichita, Kansas 67202 the SW (Qtr.) SEC 10 TWP 35S RGE 2W.

PLUGGING CONTRACTOR Brandt Drilling Co., Inc.

ADDRESS 1200 Douglas Building

Wichita, Kansas 67202

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 4751 PBTD ____

SPUD DATE 9-10-83 DATE COMPLETED 9-19-83

ELEV: GR 1121 DF ____ KB 1127

DRILLED WITH (CABLE) -/(ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 291' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

OCT 5 1983

10-5-1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

I, Timothy E. Brandt, VP & Gen. Mgr., of Brandt Drilling Co., Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of October, 1983.

(NOTARY PUBLIC)
Barbara June Brandt

MY COMMISSION EXPIRES: February 29, 1984

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

OCT 5 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Euwer Petroleum Company LEASE Meils SEC. 10 TWP. 35S RGE. 2W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
Sand and gravel	0	290		
Lime	290	308		
Shales	308	480		
Salt and shales	480	825		
Lime and cherty lime	825	1230		
Lime and shale	1230	1970		
Shale with lime streaks	1970	2344		
Lime	2344	2508		
Shales with lime streaks	2508	3170		
Sand	3170	3280		
Shale	3280	3560		
Sand	3560	3618		
Lime	3618	3823		
Silty sand	3823	3842		
Shale	3842	3893		
Lime, dense and cherty	3893	4021		
Shales, gray and green	4021	4289		
Chert, porous	4289	4318		
Lime, crystalline	4318	4667		
Shales, gray green, sub waxy	4667	4701		
Shales, black, spore bearing	4701	4721		
Lime and dolomite	4721	4744		
Sand	4744	4751		
Rotary Total Depth		4751		
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	291	Class "A"	200	3% Cal. Chlor. 2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations