CIDE ONE

	SIDE ONE	
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of a Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential.	as 67202, within thirty (30) how the well was completed. mation is to be held <u>confidential</u> . h <u>Side One</u> will be of public
С	Applications must be made on dual completion, of injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrons)	rical log, sonic log, gamma ray
	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	
	LICENSE # 5026 EXPIRATION DATE	
		API NO. 15,191-21,598-00-00
	ADDRESS 816 KSB&T Building	COUNTY Sumner
	Wichita, Kansas 67202	FIELD PROD. FORMATION
	** CONTACT PERSON Robert M. Euwer PHONE 316/267-3361	_ PROD. FORMATION
	PURCHASER	LEASE Meils
	ADDRESS	WELL NO. 1
		WELL LOCATION NE-NW-SW
		990 Ft. from West Line and
	CONTRACTOR ADDRESS 1200 Douglas Building	2310 Ft. from South Line of
	Wichita, Kansas 67202	the SW (Qtr.) SEC10 TWP35S RGE 2W.
	PLUGGING Brandt Drilling Co., Inc.	WELL PLAT (Office
	CONTRACTOR ADDRESS 1200 Douglas Building	Use Only)
	Wichita, Kansas 67202	KGS KGS
	TOTAL DEPTH 4751 PBTD	SWD/REP_
	SPUD DATE 9-10-83 DATE COMPLETED 9-19-83	PLG
	ELEV: GR 1121 DF KB 1127	
	DRILLED WITH (CABLE) -/(ROTARY) / (AIR) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 291'	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMULGATED TO TREGULATE THE OIL
	· · · · · · · · · · · · · · · · · · ·	OCT 5 1983 10-5-1983 CONSERVATION DIVISION
		CONSERVATION DIVISION
	Timothy E. Brandt, VP & Gen. Mgr., be	Brandt DriffingenGo., Inc.
	tnat:	_
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.
	·	Jan Jan
		(Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 3rd	day of,
	19 <u>83</u> .	200 101
	·	Barbara Jum Dianel
	MY COMMISSION EXPIRES: February 29, 1984	Barbara Mine Branct
		ラグタング
	** The person who can be reached by phone regarding	any layoutions, construct to the

** The person who can be reached by phone regarding any questions concerning this information.

Shales, gray green, sub waxy Shales, black, spore bearing Lime and dolomite Sand Rotary Total Depth If additional space is needed use Page 2, Side 2 Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hale drilled Size course set Surface 12-1/4" 8-5/8" 23# 291 Class "A" 200 3% Cal. Chi 2% Gel LINER RECORD LINER RECORD Depth interval TUBING RECORD Section Section Section Section Show the section of the course set of the section of the course set of the section of th	1	L IN WELL					WELL	T s	HOM GEOro	GICAL MAR	KERS, LC	GS RUN,
Check if no Drill Stem Tests Run.	cluding depth interval tested, cushlen used, time tool open, flowing and sh					shut-in pressures, and m					,	
Sand and gravel					ТОР	╌╁	BOTTOA	^	NAM	E	DE	PTH
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size casing set Weight Ibs/ft. Setting depth Type cement Sacks Type and parcent odditives Surface 12-1/4" 8-5/8" 23# 291 Class "A" 200 3% Cal. Child LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth Interval TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval tracted Producting method (flowing, pumping, gas lift, etc.) Gravity Escapiated Froduction Company Company Company Company Bottom Type Company Company Company Bottom Production Production Company Company Bottom Company Company Company Bottom Company Company Company Bottom Company Com	cluding depth intervol tested, cushlon used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC. Check if no Drill Stem Tests Run. Sand and gravel Lime Shales Salt and shales Lime and cherty lime Lime and shale Shale with lime streaks Lime Shales with lime streaks Sand Shale Sand Lime Silty sand Shale Lime, dense and cherty Shales, gray and green Chert, porous Lime, crystalline Shales, gray green, sub waxy Shales, black, spore bearing Lime and dolomite					0 290 308 480 825 1230 1970 2344 2508 3170 3280 3560 3618 3823 3842 3893 4021 4289 4318 4667 4701 4721 4744		08050048000832319871141			DE	РТН
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Disposition of gas (vented, used on lease or sold) Perforations	Production -I			1		- 1				,		CFPB
	Disposition of gas (venter	d, used on lease or	sold)	. — —	- -		Perfo	ratio	ns		-	