

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil Property Management, Inc.

API NO. 15-191-21,372-00-00

ADDRESS 221 North Main, Suite 200

COUNTY Sumner

Wichita, Kansas 67202

FIELD ALTON POOL-EXTENSION

\*\*CONTACT PERSON Phyllis Freeman

PROD. FORMATION SIMPSON SAND

PHONE 262-0841

LEASE Slentz

PURCHASER

WELL NO. #1 - 10

ADDRESS

660' FNL & 165' FWL

WELL LOCATION W/2 W/2 NW/4 NW/4

DRILLING Gabbert - Jones, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 830 Sutton Place

the SEC. 10 TWP 35S RGE 2W

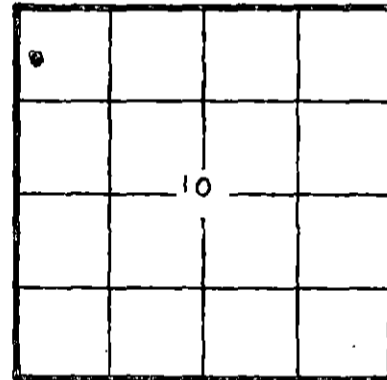
Wichita, Kansas 67202

WELL PLAT

PLUGGING none

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4710' PBTD

SPUD DATE 12-20-81 DATE COMPLETED 1-12-82

ELEV: GR 1120' DF 1122' KB 1125'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 272' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

W.H. Peachee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Oil Property Management, Inc.

OPERATOR OF THE Slentz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - 10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STATE RECEIVED

MAR 29 1982

3-29-1982

W.H. Peachee

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF March, 1982

CONSERVA WICHITA KANSAS

Notary Public signature

NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-1-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Attached				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	272'	common	200	2% gel, 3% CC
Prod.	"	5 1/2"	14#	4705'	Common	125	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			OPEN HOLE		4709'-4706'
Size	Setting depth	Packer set at			
2 1/2"	4700'	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NO TREATMENT - NATURAL	

Date of first production MARCH 10 <sup>th</sup> , 1982	Producing method (flowing, pumping, gas lift, etc.) SWABBING	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 25 bbls.	Gas NONE MCF	Water 67% bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio: _____ CFPB
Perforations		

2012

