

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY'

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9584 EXPIRATION DATE \_\_\_\_\_OPERATOR MacKellar, Inc.API NO. 15-191-21-742-00-00ADDRESS 2601 NW Expy, S-203ECOUNTY SumnerOkla. City, OK 73112FIELD W. Drury\*\* CONTACT PERSON Jim MacKellarPROD. FORMATION DryPHONE 405 848 2877

Indicate if new pay.

PURCHASER \_\_\_\_\_

LEASE Wirt


ADDRESS \_\_\_\_\_

WELL NO. #1

WELL LOCATION \_\_\_\_\_

DRILLING Hughes Drilling Co.990 Ft. from South Line and

CONTRACTOR \_\_\_\_\_

330 Ft. from West Line ofADDRESS P.O. Box 6001the SW (Qtr.) SEC 11 TWP 35S RGE 2 Enid OK 73701PLUGGING Hughes Drilling Co.

WELL PLAT

(Office Use Only)

CONTRACTOR \_\_\_\_\_

KCC ☒KGS ☒

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ADDRESS P.O. Box 6001Enid, OK 73701TOTAL DEPTH 4834' PBTB \_\_\_\_\_SPUD DATE 10-3-84 DATE COMPLETED 10-11-84ELEV: GR 1104' DF 1109' KB 1110'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 250' DV Tool Used? \_\_\_\_\_

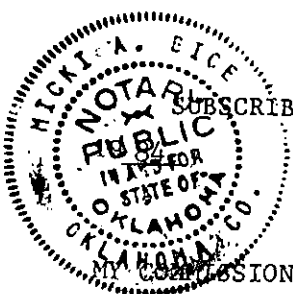
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

that: Jim MacKellar, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of October,

Jim MacKellar  
(Name)

Micki A. Bice  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR MacKellar, Inc. LEASE NAME Wirt SEC 11 TWP 35S RGE 2 (E)WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Redbed & Shale	0	800'		
Shale & Sand	800	3864'		
Shale	3864	4290'		
Lime	4290	4708'		
Shale	4708	4834'		
T.D.	4834			
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8		250'	reg.	175	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-I, P.

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations