

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Oil & Gas Corporation API NO. 15 - 191 - 21,501-0000

ADDRESS 800 Sutton Place Bldg., 209 E. William COUNTY Sumner

Wichita, Kansas 67202 FIELD South Haven

** CONTACT PERSON Richard E. Adams PROD: FORMATION

PHONE (316) 265-5624

PURCHASER Permian Corporation LEASE Cottle "A"

ADDRESS Box 641 WELL NO. 1

Hays, Kansas 67601 WELL LOCATION SE SE SW

DRILLING Slawson Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS 200 Douglas Building the SW (Qtr.) SEC 4 TWP 35S RGE 1 (W)

Wichita, Kansas 67202

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 4574 ft. PBSD 4060 ft.

SPUD DATE 12-13-82 DATE COMPLETED 2-16-83

ELEV: GR 1131' DF 1135' KB 1138'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" - 395' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) C. N. Richmond

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of April 1983

MY COMMISSION EXPIRES: 2-27-85

(Signature) Jacqueline Pierce (NOTARY PUBLIC) Jacqueline Pierce

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 15 1983

CONSERVATION DIVISION

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WELL PLAT

		4	

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

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Charles N. Richmond
(Name) C. N. Richmond

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Jacqueline Pierce
(NOTARY PUBLIC)
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

** The person who can be reached by phone regarding any questions concerning this information.

HELPER
STATE CORPORATION COMMISSION

APR 15 1983

CONSERVATION DIVISION
Wichita, Kansas

2-27-85

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test-c, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Tarkio	1717'	(- 579')	DST #1 Mississippi (30-60-30-60)	4015'-4020'
Topeka	2082'	(- 944')		Weak blow: first opening.
Heebner	2492'	(-1354')		None to weak blow: second opening. Rec'd
Itan	2821'	(-1683')		3' oil specked mud.
Layton	3293'	(-2155')		IHH 1999
RTD	4574'			IFP 2-4 ISIP 1310 FFP 2-2 FSIP 114 FHH 1894
	DST #3	4294-4374'		Slope test at 4020' - 1°.
Logs				
1). Dual Induction SFL w/Gamma Ray.			DST #2	4016'-4030'
2). Compensated Neutron/Lithodensity w/Gamma Ray and Caliper.			Mississippi	Weak blow: first opening.
3). Integrated Borehole Compensated Sonic Log.			(30-60-60-120)	None to weak blow: second opening. Rec'd
4). Dresser-Atlas CCL and Gamma Ray-Neutron.				65' oil cut and slightly gas cut mud.
	IHH	2145		IHH 2020
	IFP	41-266		IFP 2-3
	ISIP	1669		ISIP 863
	FFP	277-359		FFP 4-4
	FSIP	1669		FSIP 1133
	FHH	2145		FHH 1915
	Temp.	1470F.		Temp. 1190F.
	Slope test at	4374' -		Slope test at 4000' - 1½°.

RELEASED

MAR 09 1964

FROM CONFIDENTIAL

RELEASED

MAR 09 1964

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) XXXXXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	395 ft.	Class "A"	275	3% CaCl-2
Production	7 7/8"	5 1/2"	14#	4132 ft.	50/50 Pozmix	175	10% NaCl-2 .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & Type	Depth interval
			2 1/2		4008'-4018'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8" EUE	34'	3990'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize down 2" tubing w/500 gallons 15% Ne Acid	4008'-4018'
Acidize w/1500 gallons 15% NE acid.	4008'-4018'
Fractured down 5 1/2" casing w/5,000# 20/40, 11,000 gal. gel.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Temporarily Abandoned		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4008'-4018'