

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84
 OPERATOR Cities Service Oil and Gas Corporation API NO. 15-191-21,574-00-00
 ADDRESS 800 Sutton Place Bldg., 209 E. William COUNTY Sumner
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON Richard E. Adams PROD. FORMATION Simpson
 PHONE 316-265-5624

PURCHASER None LEASE Hagar "A"
 ADDRESS _____ WELL NO. 1
 WELL LOCATION SE SW NE

DRILLING R. R. A., Inc. 2600 Ft. from north Line and
 CONTRACTOR 510 Hardage Center 1700 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 4 TWP 35S RGE 1 (W).

PLUGGING R. R. A., Inc.
 CONTRACTOR 510 Hardage Center
 ADDRESS Wichita, Kansas 67202

STATE CORPORATION COMMISSION
 RECEIVED
 SEP - 8 1983
 CONSERVATION DIVISION
 Wichita, Kansas

WELL PLAT (Office Use Only)

		4	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4509' kc-kcc PBTD _____
 SPUD DATE 8-24-83 DATE COMPLETED 9-5-83
 ELEV: GR 1142' DF 1146' KB 1150' kc-kcc

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WYDR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 8 5/8" - 414' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

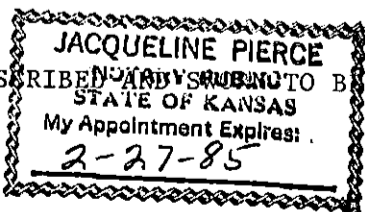
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles N. Richmond
(Name) Charles N. Richmond



19 83. _____ day of _____, _____

Jacqueline Pierce
(NOTARY PUBLIC)
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Cities Service Oil & Gas Corp. LEASE Hagar "A"

SEC. 4 TWP. 35S RGE. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Topeka	2073'	(- 923')	DST #1 Mississippi Chert	4000'-4015' First opening No blow to week blow.
Heebner	2497'	(-1329')	IHH 1981 IFP 13-15	Second opening weak blow throughout
Stalnaker	2895'	(-1745')	ISIP 114 FFP 30-24	Recovered 9' mud.
Layton	3269'	(-2119')	FISP 117 FHH 1959	BHT 1320'
Lower Layton	3312'	(-2162')		
<u>Log Run</u>			DST #2 Simpson	4325'-4353' First opening:
1) Dual Induction Focused Log Gamma Ray			30-60-30-60 IHH 2199	Strong blow in 30 sec.
2) Compensated Densilog-Compensated Neutron Gamma Ray			IFP 464-1515 ISIP 1642 FFP 1515-1635 FSI 1647 FHH 2122	Second opening: strong blow throughout. Recovered 317' gas cut mud; 3000' gas cut muddy salt water

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	414'	Class "A"	275	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>Dry and Abandoned</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	