

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5394 EXPIRATION DATE 6/30/83

OPERATOR R. R. Abderhalden API NO. 15-191-21,469-0000

ADDRESS 510 Hardage Center COUNTY Sumner

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jim Hancock PROD. FORMATION

PHONE 262-3411

PURCHASER LEASE Strickland "A"

ADDRESS WELL NO. 1

WELL LOCATION NE SE NW

DRILLING R. R. A., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 510 Hardage Center 330 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 35 RGE 1W.

PLUGGING R. R. A., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 510 Hardage Center

Wichita, Kansas 67202

TOTAL DEPTH 4250 PBTD

SPUD DATE 9/17/82 DATE COMPLETED 9/29/82

ELEV: GR 1092 DF 1098 KB 1099

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE


KCC   
KGS   
SWD/REP   
PLG.

Amount of surface pipe set and cemented 262' w/175 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. R. Abderhalden, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. R. Abderhalden*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 19 82.



MY COMMISSION EXPIRES:

*ADA C. May*  
(NOTARY PUBLIC)  
RECEIVED  
OCT 14 1982  
KANSAS CORPORATION COMMISSION  
WICHITA DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R. R. Abderhalden

LEASE Strickland

SEC. 12 TWP. 35 RGE. 1W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	2723		Iatan	-1624
Sand	2764		Stalnaker	-1665
Sand	3176		Layton	-2077
Lime	3361		Kansas City	-2262
Lime	3535		Oswego	-2436
Chert	3834		Mississippi	-2735
Sand	4212		Simpson	-3113

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8-5/8	24	262	Common	175	2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	bbbl.
Disposition of gas (vented, used on lease or sold)			Perforations	