

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco, Inc. API NO. 15-OWWO 15-077-00120-00-01

ADDRESS P.O. Box 2420 COUNTY Harper

Tulsa, OK 74102 FIELD Willtex

** CONTACT PERSON B. A. Batson PROD. FORMATION Arbuckle

PHONE 743-5311

PURCHASER LEASE C.D. Williams

ADDRESS WELL NO. 4

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. WELL LOCATION NW NW SE

ADDRESS 0201 College 440 Ft. from West Line and

Winfield, Ks. 67156 440 Ft. from North Line of

the SE (Qtr.) SEC 9 TWP 35S RGE 5W

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5488' PBD 5457'

SPUD DATE 7/02/82 DATE COMPLETED 7/14/82

ELEV: GR 1225' DF 1235' KB 1236'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 260'-in hole Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. Batson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson Asst. Dist. Mgr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August 19 82.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 26, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 09 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texaco, Inc. LEASE C.D. Williams #4 SEC. 9 TWP. 35S RGE. 5W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Set Ahead				
Cement & Shale	1124	1956	Density-GR	5488-3450'
Shale & Lime	1956	2640		
			DILL	5488-283'
Shale w/lime	4996	5065		
Shale & Lime	5065	5144		
Shale w/lime	5144	5261		
Lime w/shale	5261	5264		
Shale	5264	5326		
Shale	5326	5350		
Lime & Shale	5350	5361		
Lime & Shale	5361	5399		
Shale & Lime	5399	5432		
Shale & Lime	5432	5460		
Total depth	5460			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
PRODUCTION	7 7/8"	5 1/2"	14		Pog Mix	400	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	5436-54'
					5422-32'
					5394-5420'
TUBING RECORD					
Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-7/8"	5279'	5279'	4	1/2"	5316-34', 5342-58'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal 15% NEA	5436-54', 5422-32', 5394-5420'
10,000 gal 28% NEA	5394-5454 & 5316-84'

Date of first production 7-20-82	Producing method (flowing, pumping, gas lift, etc.) SWD	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water % 450	Gas-oil ratio
	MCF	CFPB

Disposition of gas (vented, used on lease or sold) Perforations: 4394-5420', 5422-32' & 5437-54', 5316-34', 5342-58', & 5374-84'